API Well Number: 43047529500000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Three Rivers Federal 3-11-820	
2. TYPE OF WORK DRILL NEW WELL ● REEENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR AXIA ENERGY LLC	**7. OPERATOR PHONE** 720 746-5200
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202	**9. OPERATOR E-MAIL** rsatre@axiaenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-85992	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') John and Darla J. Busch	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 435-823-8003
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1293 Vernal Ave, Vernal, UT 84078	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	216 FSL 211 FWL	SWSW	34	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	528 FNL 460 FWL	NWNW	3	8.0 S	20.0 E	S
At Total Depth	528 FNL 460 FWL	NWNW	3	8.0 S	20.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 211	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16	**26. PROPOSED DEPTH** MD: 8988 TVD: 8857
27. ELEVATION - GROUND LEVEL 4781	**28. BOND NUMBER** LPM9046683	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-2262 - RNI at Green River

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	32.0	J-55 LT&C	8.7	Premium Lite High Strength	70	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 8988	17.0	N-80 LT&C	9.2	Premium Lite High Strength	570	2.31	12.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Permitting Agent (Buys & Associates, Inc)	**PHONE** 435 719-2018
SIGNATURE	**DATE** 07/12/2012	**EMAIL** starpoint@etv.net
API NUMBER ASSIGNED 43047529500000	**APPROVAL**	Permit Manager

RECEIVED: August 08, 2012

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #3-11-820
SWSW Sec 34 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION		TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H_2O
Green River		3,000′	Oil & Associated Gas
Lower Green River*		4,977′	Oil & Associated Gas
Wasatch*		6,857′	Oil & Associated Gas
TD	8,988′ (MD)	8,857′ (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,781′; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 ⅝	32.0	J-55	LTC	0.0609
PRODUCTION	7 ⅞	8,988′	5 ½	17.0	N-80	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 ⅝	7.921	7.796	2,530	3,930	503,000	417,000
5 ½	4.892	4.767	6,280	7,740	397,000	348,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

RECEIVED: July 12, 2012

FLOAT EQUIPMENT

SURFACE (8 ⅝): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 ½): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 ½" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 ⅜): Ready Mix – Cement to surface

SURFACE (8 ⅝): Cement Top: Surface

Lead: 70 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 2,700'

570 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

RECEIVED: July 12, 2012

4. PRESSURE CONTROL EQUIPMENT

A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

b) Choke Manifold:

i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.

ii) Two adjustable chokes will be used in the choke manifold.

iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.

iv) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.

b) All BOP tests will be performed with a test plug in place.

c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.

B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.

a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

A) No abnormal pressures or temperatures are anticipated.

a) Estimated bottom hole pressure at TD will be approximately 3,835 psi (normal pressure gradient: 0.433 psi/ft).

b) Estimated maximum surface pressure will be approximately 1,949 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).

B) No hydrogen sulfide is anticipated.

RECEIVED: July 12, 2012

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

A) Choke Manifold

B) Upper and lower kelly cock with handle available

C) Stabbing valve

D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

RECEIVED: July 12, 2012

API Well Number: 43047529500000

T7S, R20E, S.L.B.&M.

AXIA ENERGY

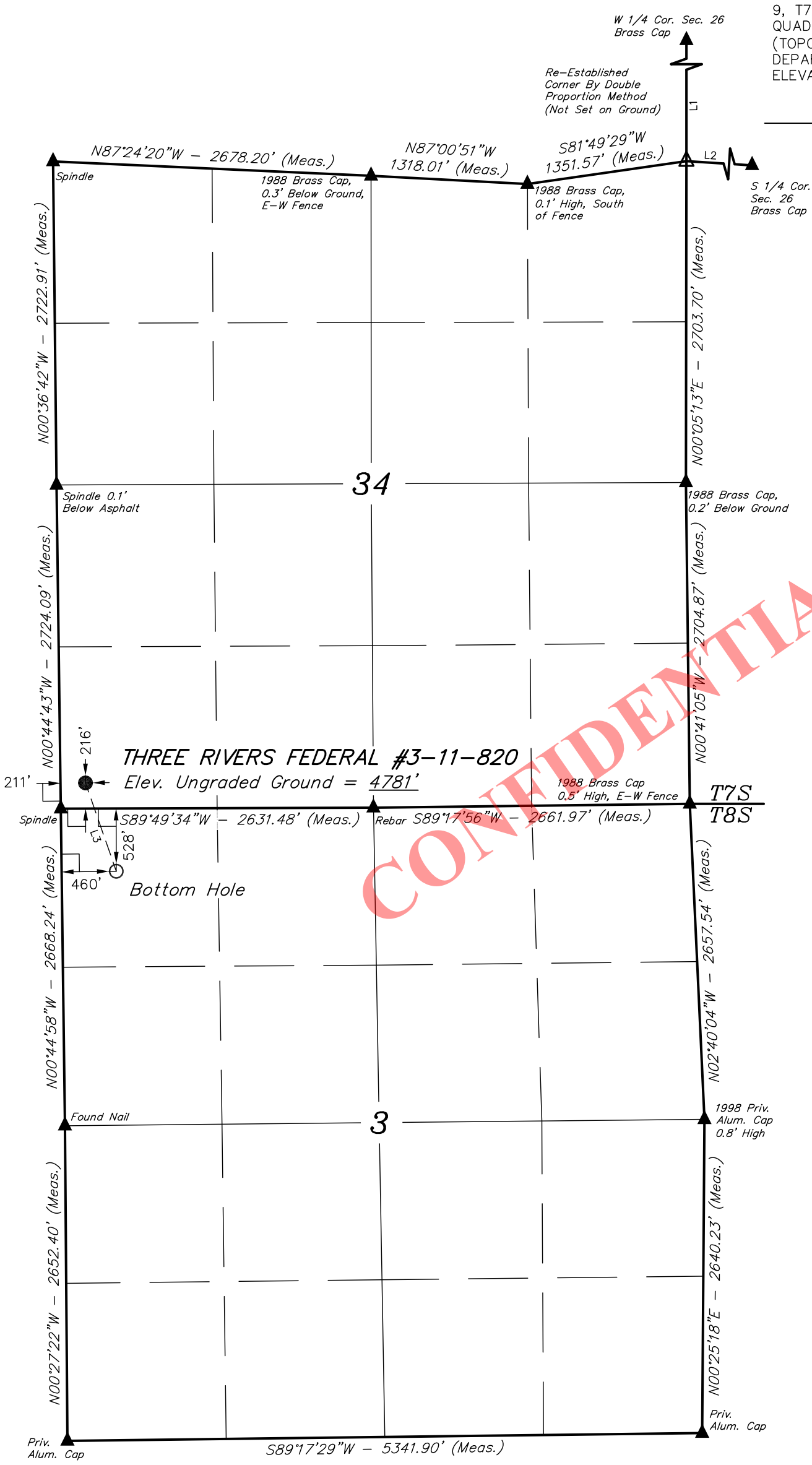
Well location, THREE RIVERS FEDERAL #3–11–820, located as shown in the SW 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°35'17"W	2707.72'
L2	S86°20'19"E	2754.84'
L3	S19°12'23"E	787.29'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR · REGISTRATION NO. 161319 · STATE OF UTAH · ROBERT L. KAY · 05-21-12

REV. 05–21–12
REV. 04–26–12

LEGEND:

└┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE–ESTABLISHED. (Not Set on Gnd.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'27.38" (40.157606)	LATITUDE = 40°09'34.73" (40.159647)
LONGITUDE = 109°39'45.44" (109.662622)	LONGITUDE = 109°39'48.78" (109.663550)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°09'27.51" (40.157642)	LATITUDE = 40°09'34.86" (40.159683)
LONGITUDE = 109°39'42.94" (109.661928)	LONGITUDE = 109°39'46.28" (109.662856)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04–06–12	04–10–12
PARTY: B.H. A.S. J.W.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: AXIA ENERGY	

RECEIVED: July 12, 2012

AXIA ENERGY
THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND 9000 S TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 167' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.5 MILES.

RECEIVED: July 12, 2012

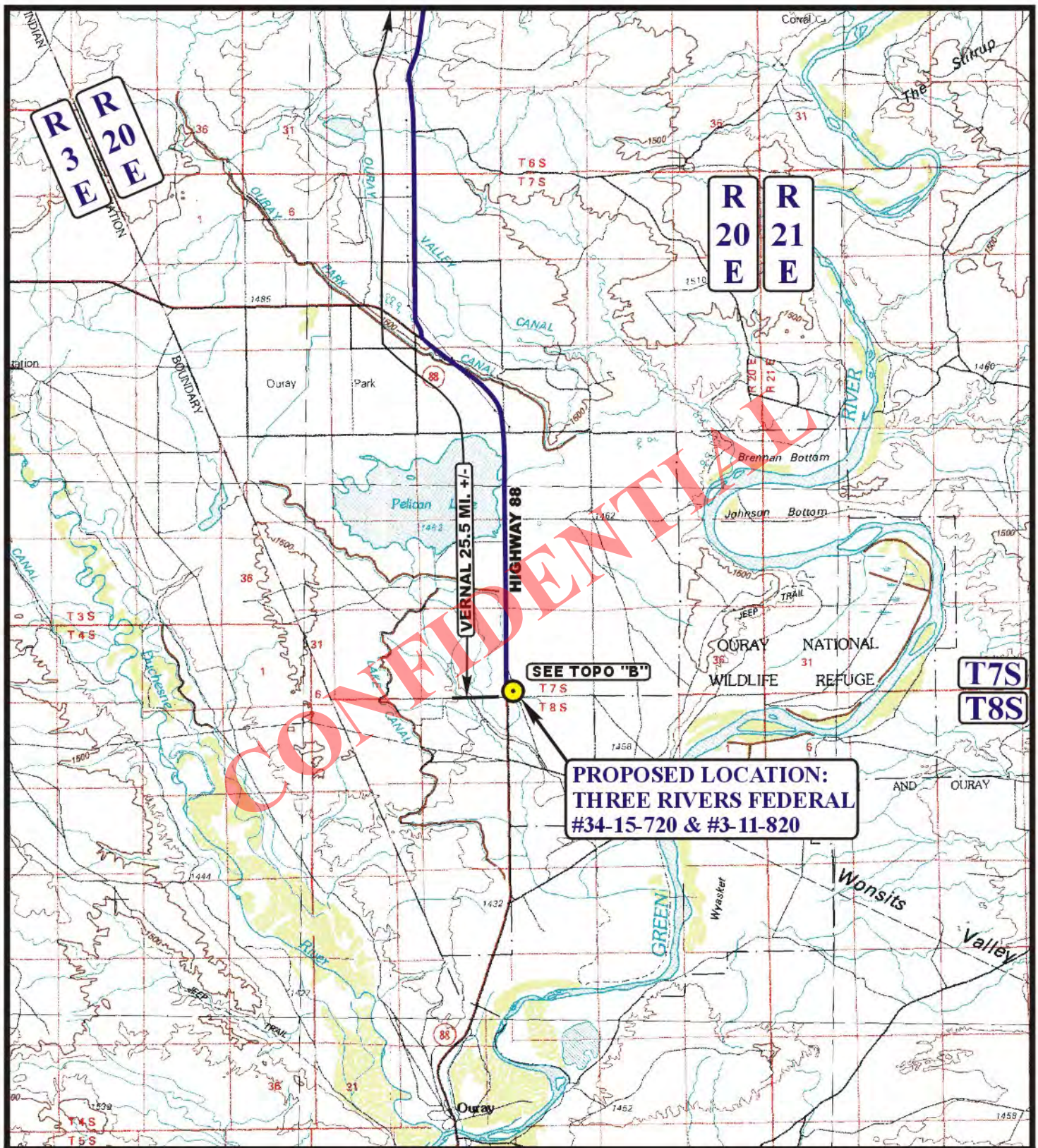
AXIA ENERGY
THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND 9000 S TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 167' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.5 MILES.

RECEIVED: July 12, 2012

API Well Number: 43047529500000



LEGEND:

PROPOSED LOCATION

N

AXIA ENERGY

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

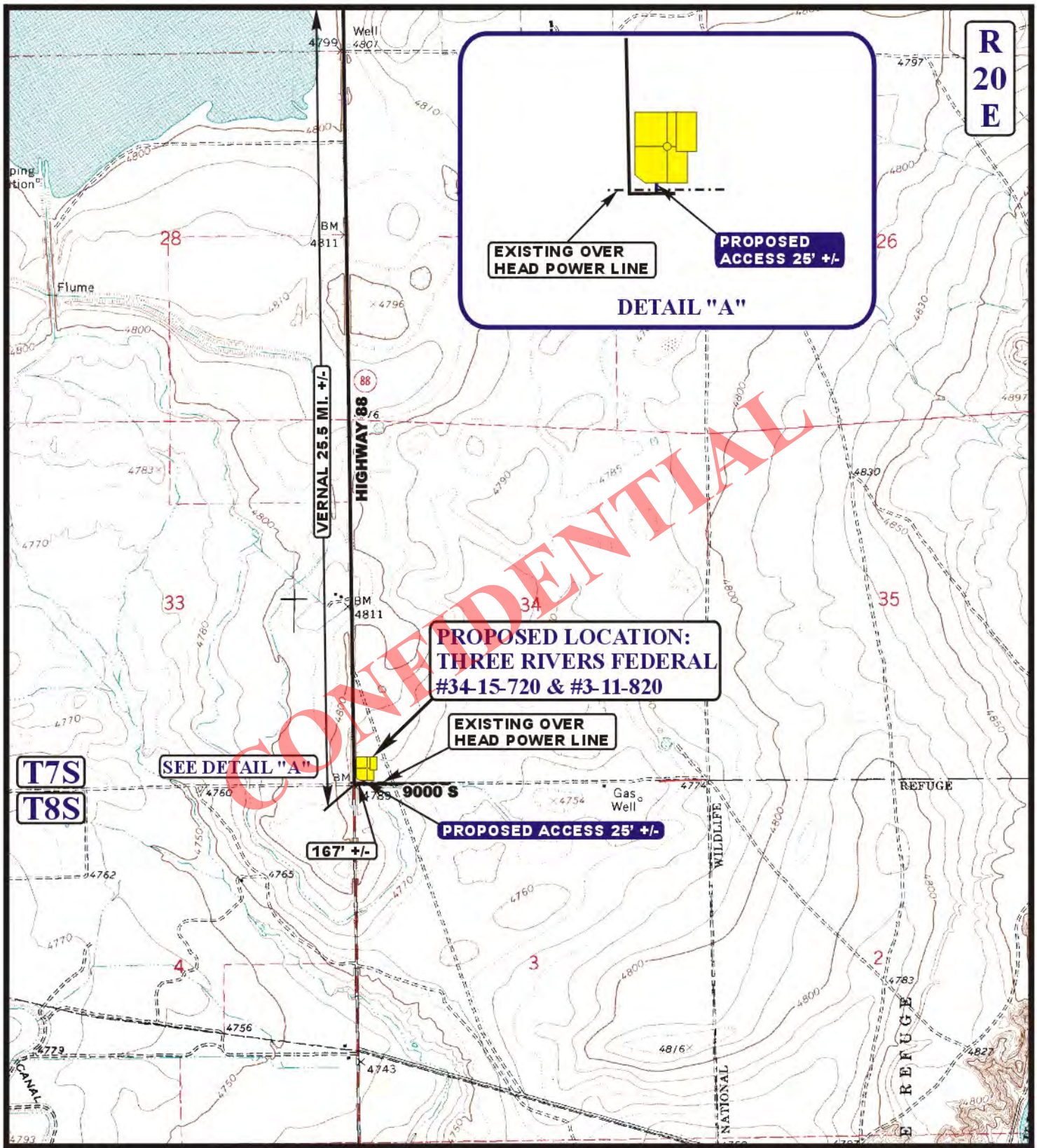
ACCESS ROAD MAP

04 MONTH | 13 DAY | 12 YEAR

SCALE: 1:100,000 | DRAWN BY: A.T. | REVISED: 00-00-00

A TOPO

API Well Number: 43047529500000



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING POWER LINE

N

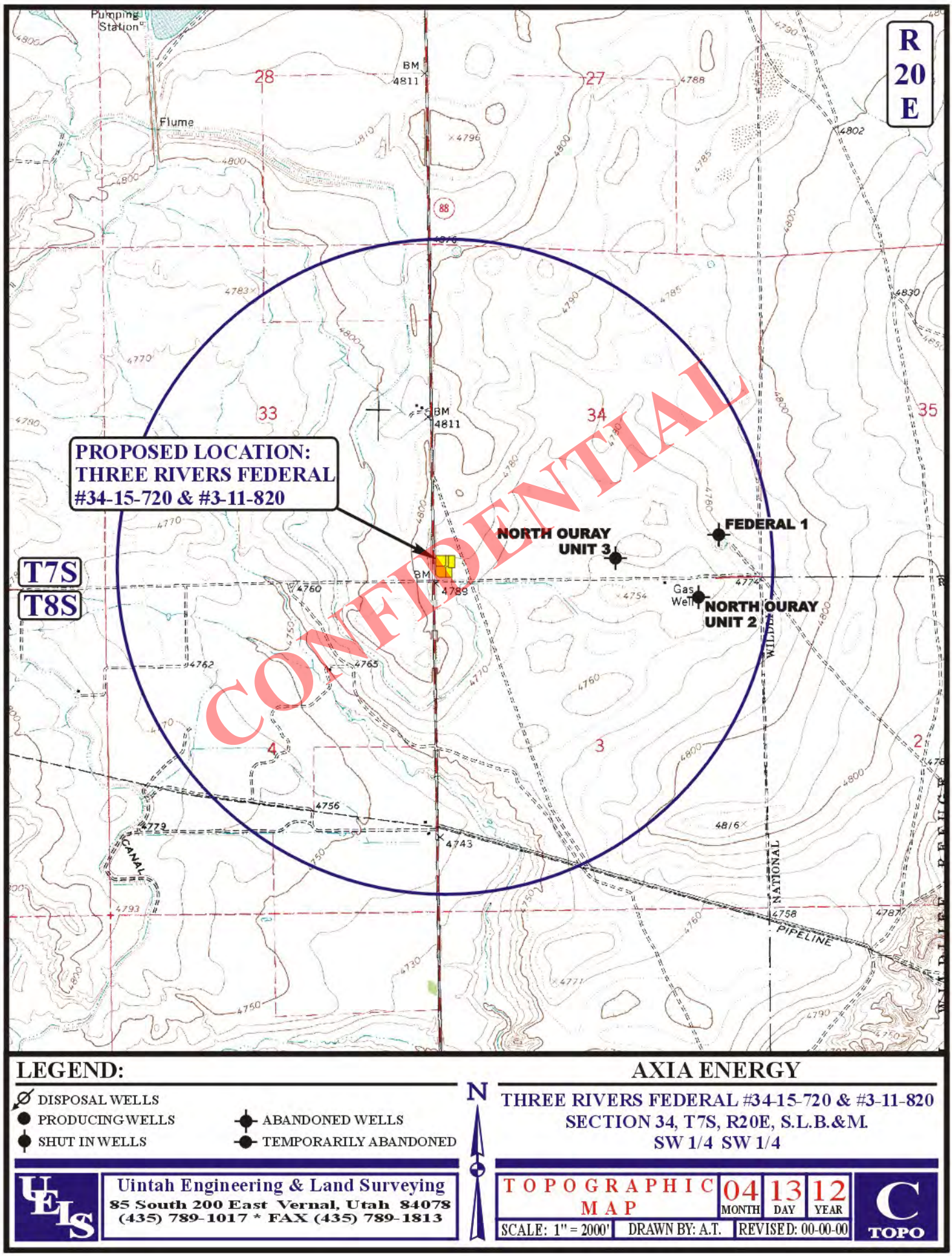
AXIA ENERGY

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	13 DAY	12 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: A.T.	REVISED: 00-00-00		

API Well Number: 43047529500000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

AXIA ENERGY

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	13 DAY	12 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: A.T.	REVISED: 00-00-00		

API Well Number: 43047529500000

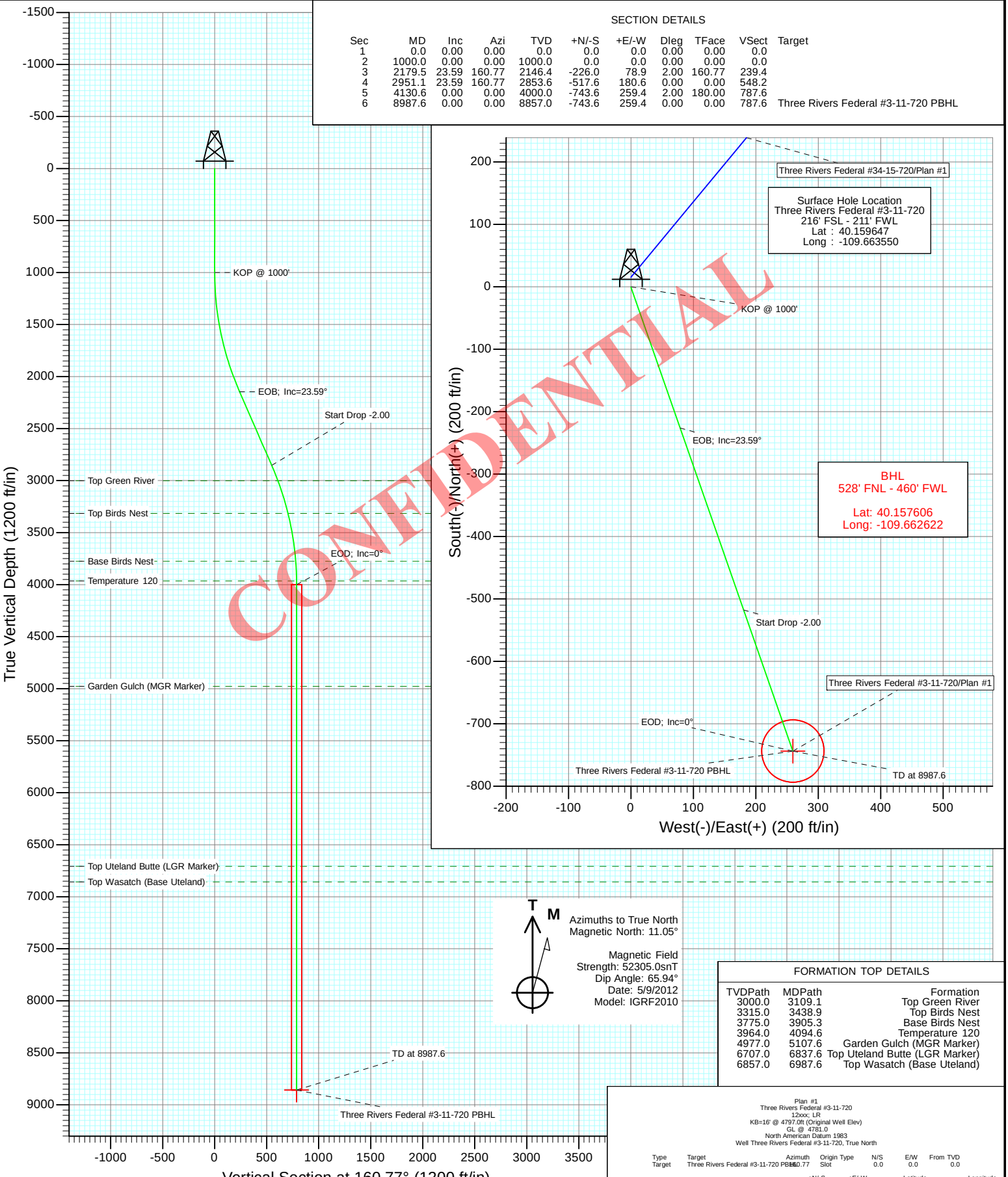
Axia Energy

Project: Uintah County, UT
Site: SEC 34-T7S-R20E
Well: Three Rivers Federal #3-11-720
Wellbore: DD
Design: Plan #1

CATHEDRAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	2179.5	23.59	160.77	2146.4	-226.0	78.9	2.00	160.77	239.4	
4	2951.1	23.59	160.77	2853.6	-517.6	180.6	0.00	0.00	548.2	
5	4130.6	0.00	0.00	4000.0	-743.6	259.4	2.00	180.00	787.6	
6	8987.6	0.00	0.00	8857.0	-743.6	259.4	0.00	0.00	787.6	Three Rivers Federal #3-11-720 PBHL



T M

Azimuths to True North
Magnetic North: 11.05°

Magnetic Field
Strength: 52305.0snT
Dip Angle: 65.94°
Date: 5/9/2012
Model: IGRF2010

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3000.0	3109.1	Top Green River
3315.0	3438.9	Top Birds Nest
3775.0	3905.3	Base Birds Nest
3964.0	4094.6	Temperature 120
4977.0	5107.6	Garden Gulch (MGR Marker)
6707.0	6837.6	Top Uteland Butte (LGR Marker)
6857.0	6987.6	Top Wasatch (Base Uteland)

Plan #1
Three Rivers Federal #3-11-720
12xxx; LR
KB=16' @ 4797.0ft (Original Well Elev)
GL @ 4781.0
North American Datum 1983
Well Three Rivers Federal #3-11-720, True North

Type	Target	Azimuth	Origin Type	N/S	E/W	From TVD
Target	Three Rivers Federal #3-11-720 PBHL	160.77	Slot	0.0	0.0	0.0

	TVD	+N/-S	+E/-W	Latitude	Longitude
Three Rivers Federal #3-11-720 PBHL	8857.0	-743.6	259.4	40.157606	-109.662622

RECEIVED: July 12, 2012

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Company:	Axia Energy	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Project:	Uintah County, UT	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	**North Reference:**	True
Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Uintah County, UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	SEC 34-T7S-R20E				
Site Position:		**Northing:**	3,222,998.49 ft	**Latitude:**	40.159689
From:	Lat/Long	**Easting:**	2,153,757.66 ft	**Longitude:**	-109.663550
Position Uncertainty:	0.0 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.21 °

Well	Three Rivers Federal #3-11-720				
Well Position	**+N/-S** 0.0 ft	**Northing:**	3,222,983.18 ft	**Latitude:**	40.159647
	+E/-W 0.0 ft	**Easting:**	2,153,757.98 ft	**Longitude:**	-109.663550
Position Uncertainty	0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	4,781.0 ft

Wellbore	DD			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	5/9/2012	11.05	65.94	52,305

Design	Plan #1			
Audit Notes:				
Version:	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	160.77

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,179.5	23.59	160.77	2,146.4	-226.0	78.9	2.00	2.00	0.00	160.77	
2,951.1	23.59	160.77	2,853.6	-517.6	180.6	0.00	0.00	0.00	0.00	
4,130.6	0.00	0.00	4,000.0	-743.6	259.4	2.00	-2.00	0.00	180.00	
8,987.6	0.00	0.00	8,857.0	-743.6	259.4	0.00	0.00	0.00	0.00	Three Rivers Federal

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Company:	Axia Energy	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Project:	Uintah County, UT	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	**North Reference:**	True
Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000'
1,100.0	2.00	160.77	1,100.0	-1.6	0.6	1.7	2.00	2.00	
1,200.0	4.00	160.77	1,199.8	-6.6	2.3	7.0	2.00	2.00	
1,300.0	6.00	160.77	1,299.5	-14.8	5.2	15.7	2.00	2.00	
1,400.0	8.00	160.77	1,398.7	-26.3	9.2	27.9	2.00	2.00	
1,500.0	10.00	160.77	1,497.5	-41.1	14.3	43.5	2.00	2.00	
1,600.0	12.00	160.77	1,595.6	-59.1	20.6	62.6	2.00	2.00	
1,700.0	14.00	160.77	1,693.1	-80.3	28.0	85.1	2.00	2.00	
1,800.0	16.00	160.77	1,789.6	-104.8	36.6	111.0	2.00	2.00	
1,900.0	18.00	160.77	1,885.3	-132.4	46.2	140.2	2.00	2.00	
2,000.0	20.00	160.77	1,979.8	-163.1	56.9	172.8	2.00	2.00	
2,100.0	22.00	160.77	2,073.2	-197.0	68.7	208.6	2.00	2.00	
2,179.5	23.59	160.77	2,146.4	-226.0	78.9	239.4	2.00	2.00	EOB; Inc=23.59°
2,200.0	23.59	160.77	2,165.2	-233.8	81.6	247.6	0.00	0.00	
2,300.0	23.59	160.77	2,256.9	-271.6	94.7	287.6	0.00	0.00	
2,400.0	23.59	160.77	2,348.5	-309.4	107.9	327.6	0.00	0.00	
2,500.0	23.59	160.77	2,440.2	-347.1	121.1	367.7	0.00	0.00	
2,600.0	23.59	160.77	2,531.8	-384.9	134.3	407.7	0.00	0.00	
2,700.0	23.59	160.77	2,623.5	-422.7	147.5	447.7	0.00	0.00	
2,800.0	23.59	160.77	2,715.1	-460.5	160.7	487.7	0.00	0.00	
2,900.0	23.59	160.77	2,806.8	-498.3	173.8	527.7	0.00	0.00	
2,951.1	23.59	160.77	2,853.6	-517.6	180.6	548.2	0.00	0.00	Start Drop -2.00
3,000.0	22.61	160.77	2,898.6	-535.7	186.9	567.4	2.00	-2.00	
3,100.0	20.61	160.77	2,991.5	-570.5	199.0	604.2	2.00	-2.00	
3,109.1	20.43	160.77	3,000.0	-573.5	200.1	607.4	2.00	-2.00	Top Green River
3,200.0	18.61	160.77	3,085.7	-602.2	210.1	637.8	2.00	-2.00	
3,300.0	16.61	160.77	3,181.0	-630.7	220.0	668.0	2.00	-2.00	
3,400.0	14.61	160.77	3,277.3	-656.1	228.9	694.9	2.00	-2.00	
3,438.9	13.83	160.77	3,315.0	-665.2	232.1	704.5	2.00	-2.00	Top Birds Nest
3,500.0	12.61	160.77	3,374.5	-678.4	236.7	718.5	2.00	-2.00	
3,600.0	10.61	160.77	3,472.5	-697.4	243.3	738.6	2.00	-2.00	
3,700.0	8.61	160.77	3,571.1	-713.1	248.8	755.3	2.00	-2.00	
3,800.0	6.61	160.77	3,670.2	-725.6	253.2	768.5	2.00	-2.00	
3,900.0	4.61	160.77	3,769.7	-734.9	256.4	778.3	2.00	-2.00	
3,905.3	4.50	160.77	3,775.0	-735.3	256.5	778.7	2.00	-2.00	Base Birds Nest
4,000.0	2.61	160.77	3,869.5	-740.8	258.4	784.6	2.00	-2.00	
4,094.6	0.72	160.77	3,964.0	-743.4	259.4	787.3	2.00	-2.00	Temperature 120
4,100.0	0.61	160.77	3,969.4	-743.5	259.4	787.4	2.00	-2.00	
4,130.6	0.00	0.00	4,000.0	-743.6	259.4	787.6	2.00	-2.00	EOD; Inc=0°
4,200.0	0.00	0.00	4,069.4	-743.6	259.4	787.6	0.00	0.00	
4,300.0	0.00	0.00	4,169.4	-743.6	259.4	787.6	0.00	0.00	
4,400.0	0.00	0.00	4,269.4	-743.6	259.4	787.6	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Company:	Axia Energy	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Project:	Uintah County, UT	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	**North Reference:**	True
Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,500.0	0.00	0.00	4,369.4	-743.6	259.4	787.6	0.00	0.00	
4,600.0	0.00	0.00	4,469.4	-743.6	259.4	787.6	0.00	0.00	
4,700.0	0.00	0.00	4,569.4	-743.6	259.4	787.6	0.00	0.00	
4,800.0	0.00	0.00	4,669.4	-743.6	259.4	787.6	0.00	0.00	
4,900.0	0.00	0.00	4,769.4	-743.6	259.4	787.6	0.00	0.00	
5,000.0	0.00	0.00	4,869.4	-743.6	259.4	787.6	0.00	0.00	
5,100.0	0.00	0.00	4,969.4	-743.6	259.4	787.6	0.00	0.00	
5,107.6	0.00	0.00	4,977.0	-743.6	259.4	787.6	0.00	0.00	Garden Gulch (MGR Marker)
5,200.0	0.00	0.00	5,069.4	-743.6	259.4	787.6	0.00	0.00	
5,300.0	0.00	0.00	5,169.4	-743.6	259.4	787.6	0.00	0.00	
5,400.0	0.00	0.00	5,269.4	-743.6	259.4	787.6	0.00	0.00	
5,500.0	0.00	0.00	5,369.4	-743.6	259.4	787.6	0.00	0.00	
5,600.0	0.00	0.00	5,469.4	-743.6	259.4	787.6	0.00	0.00	
5,700.0	0.00	0.00	5,569.5	-743.6	259.4	787.6	0.00	0.00	
5,800.0	0.00	0.00	5,669.5	-743.6	259.4	787.6	0.00	0.00	
5,900.0	0.00	0.00	5,769.5	-743.6	259.4	787.6	0.00	0.00	
6,000.0	0.00	0.00	5,869.5	-743.6	259.4	787.6	0.00	0.00	
6,100.0	0.00	0.00	5,969.5	-743.6	259.4	787.6	0.00	0.00	
6,200.0	0.00	0.00	6,069.5	-743.6	259.4	787.6	0.00	0.00	
6,300.0	0.00	0.00	6,169.5	-743.6	259.4	787.6	0.00	0.00	
6,400.0	0.00	0.00	6,269.5	-743.6	259.4	787.6	0.00	0.00	
6,500.0	0.00	0.00	6,369.5	-743.6	259.4	787.6	0.00	0.00	
6,600.0	0.00	0.00	6,469.5	-743.6	259.4	787.6	0.00	0.00	
6,700.0	0.00	0.00	6,569.5	-743.6	259.4	787.6	0.00	0.00	
6,800.0	0.00	0.00	6,669.5	-743.6	259.4	787.6	0.00	0.00	
6,837.6	0.00	0.00	6,707.0	-743.6	259.4	787.6	0.00	0.00	Top Uteland Butte (LGR Marker)
6,900.0	0.00	0.00	6,769.5	-743.6	259.4	787.6	0.00	0.00	
6,987.6	0.00	0.00	6,857.0	-743.6	259.4	787.6	0.00	0.00	Top Wasatch (Base Uteland)
7,000.0	0.00	0.00	6,869.5	-743.6	259.4	787.6	0.00	0.00	
7,100.0	0.00	0.00	6,969.5	-743.6	259.4	787.6	0.00	0.00	
7,200.0	0.00	0.00	7,069.5	-743.6	259.4	787.6	0.00	0.00	
7,300.0	0.00	0.00	7,169.5	-743.6	259.4	787.6	0.00	0.00	
7,400.0	0.00	0.00	7,269.5	-743.6	259.4	787.6	0.00	0.00	
7,500.0	0.00	0.00	7,369.5	-743.6	259.4	787.6	0.00	0.00	
7,600.0	0.00	0.00	7,469.5	-743.6	259.4	787.6	0.00	0.00	
7,700.0	0.00	0.00	7,569.5	-743.6	259.4	787.6	0.00	0.00	
7,800.0	0.00	0.00	7,669.5	-743.6	259.4	787.6	0.00	0.00	
7,900.0	0.00	0.00	7,769.5	-743.6	259.4	787.6	0.00	0.00	
8,000.0	0.00	0.00	7,869.5	-743.6	259.4	787.6	0.00	0.00	
8,100.0	0.00	0.00	7,969.5	-743.6	259.4	787.6	0.00	0.00	
8,200.0	0.00	0.00	8,069.5	-743.6	259.4	787.6	0.00	0.00	
8,300.0	0.00	0.00	8,169.5	-743.6	259.4	787.6	0.00	0.00	
8,400.0	0.00	0.00	8,269.5	-743.6	259.4	787.6	0.00	0.00	
8,500.0	0.00	0.00	8,369.5	-743.6	259.4	787.6	0.00	0.00	
8,600.0	0.00	0.00	8,469.5	-743.6	259.4	787.6	0.00	0.00	
8,700.0	0.00	0.00	8,569.5	-743.6	259.4	787.6	0.00	0.00	
8,800.0	0.00	0.00	8,669.5	-743.6	259.4	787.6	0.00	0.00	
8,900.0	0.00	0.00	8,769.5	-743.6	259.4	787.6	0.00	0.00	
8,987.6	0.00	0.00	8,857.0	-743.6	259.4	787.6	0.00	0.00	TD at 8987.6 - Three Rivers Federal #3-11-720

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Company:	Axia Energy	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Project:	Uintah County, UT	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	**North Reference:**	True
Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Three Rivers Federal #3 - plan hits target center - Circle (radius 50.0)	0.00	0.00	8,857.0	-743.6	259.4	3,222,245.21	2,154,033.07	40.157606	-109.662622

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,109.1	3,000.0	Top Green River			
3,438.9	3,315.0	Top Birds Nest			
3,905.3	3,775.0	Base Birds Nest			
4,094.6	3,964.0	Temperature 120			
5,107.6	4,977.0	Garden Gulch (MGR Marker)			
6,837.6	6,707.0	Top Uteland Butte (LGR Marker)			
6,987.6	6,857.0	Top Wasatch (Base Uteland)			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
1,000.0	1,000.0	0.0	0.0	KOP @ 1000'
2,179.5	2,146.4	-226.0	78.9	EOB; Inc=23.59°
2,951.1	2,853.6	-517.6	180.6	Start Drop -2.00
4,130.6	4,000.0	-743.6	259.4	EOD; Inc=0°
8,987.6	8,857.0	-743.6	259.4	TD at 8987.6

API Well Number: 43047529500000

Axia Energy

Uintah County, UT
SEC 34-T7S-R20E
Three Rivers Federal #3-11-720
DD
Plan #1

Anticollision Report

10 May, 2012

RECEIVED: July 12, 2012

Anticollision Report

Company:	Axia Energy	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Project:	Uintah County, UT	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Reference Plan #1

Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.0ft	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,098.8ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 5/10/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	8,987.6	Plan #1 (DD)	MWD	Geolink MWD

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
SEC 34-T7S-R20E						
Three Rivers Federal #34-15-720 - DD - Plan #1	1,000.0	1,000.0	15.3	11.9	4.458	CC, ES, SF

Anticollision Report

Company:	Axia Energy	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Project:	Uintah County, UT	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design SEC 34-T7S-R20E - Three Rivers Federal #34-15-720 - DD - Plan #1 — **Offset Site Error:** 0.0 ft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	0.00	15.3	0.0	15.3				
100.0	100.0	100.0	100.0	0.1	0.1	0.00	15.3	0.0	15.3	15.0	0.29	52.217	
200.0	200.0	200.0	200.0	0.3	0.3	0.00	15.3	0.0	15.3	14.7	0.64	23.838	
300.0	300.0	300.0	300.0	0.5	0.5	0.00	15.3	0.0	15.3	14.3	0.99	15.445	
400.0	400.0	400.0	400.0	0.7	0.7	0.00	15.3	0.0	15.3	14.0	1.34	11.423	
500.0	500.0	500.0	500.0	0.8	0.8	0.00	15.3	0.0	15.3	13.6	1.69	9.062	
600.0	600.0	600.0	600.0	1.0	1.0	0.00	15.3	0.0	15.3	13.3	2.04	7.511	
700.0	700.0	700.0	700.0	1.2	1.2	0.00	15.3	0.0	15.3	12.9	2.39	6.413	
800.0	800.0	800.0	800.0	1.4	1.4	0.00	15.3	0.0	15.3	12.6	2.74	5.595	
900.0	900.0	900.0	900.0	1.5	1.5	0.00	15.3	0.0	15.3	12.2	3.09	4.962	
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	0.00	15.3	0.0	15.3	11.9	3.43	4.458	CC, ES, SF
1,100.0	1,100.0	1,099.5	1,099.5	1.9	1.9	-159.09	16.6	1.1	18.3	14.5	3.78	4.840	
1,200.0	1,199.8	1,198.5	1,198.3	2.1	2.1	-156.25	20.6	4.4	27.3	23.2	4.13	6.616	
1,300.0	1,299.5	1,296.3	1,295.8	2.3	2.3	-154.17	27.1	9.8	42.3	37.9	4.48	9.457	
1,400.0	1,398.7	1,392.6	1,391.4	2.5	2.5	-152.85	36.0	17.1	63.3	58.4	4.83	13.099	
1,500.0	1,497.5	1,488.5	1,486.2	2.7	2.7	-152.23	46.8	26.0	89.4	84.2	5.19	17.222	
1,600.0	1,595.6	1,584.1	1,580.8	3.0	2.9	-152.51	57.7	35.1	118.6	113.1	5.56	21.345	
1,700.0	1,693.1	1,678.7	1,674.4	3.4	3.2	-153.17	68.5	44.0	150.8	144.9	5.93	25.432	
1,800.0	1,789.6	1,772.3	1,766.9	3.8	3.4	-153.97	79.1	52.8	186.0	179.7	6.31	29.483	
1,900.0	1,885.3	1,864.6	1,858.2	4.3	3.7	-154.80	89.7	61.5	224.2	217.5	6.69	33.503	
2,000.0	1,979.8	1,955.6	1,948.2	4.8	4.0	-155.60	100.0	70.1	265.4	258.3	7.08	37.495	
2,100.0	2,073.2	2,045.2	2,036.8	5.4	4.2	-156.35	110.2	78.6	309.5	302.0	7.46	41.466	
2,200.0	2,165.2	2,133.3	2,123.9	6.0	4.5	-157.12	120.3	86.9	356.5	348.6	7.86	45.363	
2,300.0	2,256.9	2,220.9	2,210.6	6.7	4.7	-158.03	130.3	95.1	404.5	396.2	8.29	48.786	
2,400.0	2,348.5	2,308.4	2,297.2	7.4	5.0	-158.75	140.2	103.4	452.5	443.8	8.73	51.862	
2,500.0	2,440.2	2,396.0	2,383.8	8.1	5.2	-159.33	150.2	111.6	500.6	491.5	9.16	54.639	
2,600.0	2,531.8	2,483.6	2,470.4	8.8	5.5	-159.81	160.2	119.9	548.8	539.2	9.60	57.156	
2,700.0	2,623.5	2,571.2	2,557.0	9.4	5.8	-160.22	170.2	128.2	596.9	586.9	10.04	59.446	
2,800.0	2,715.1	2,658.7	2,643.6	10.2	6.0	-160.56	180.1	136.4	645.1	634.6	10.48	61.539	
2,900.0	2,806.7	2,746.3	2,730.2	10.9	6.3	-160.85	190.1	144.7	693.3	682.3	10.93	63.457	
3,000.0	2,898.6	2,834.1	2,817.0	11.5	6.6	-161.27	200.1	152.9	741.1	729.7	11.40	65.037	
3,100.0	2,991.5	2,923.2	2,905.1	12.2	6.8	-161.73	210.3	161.4	786.4	774.5	11.89	66.142	
3,200.0	3,085.7	3,013.8	2,994.7	12.8	7.1	-162.06	220.6	169.9	828.8	816.4	12.38	66.933	
3,300.0	3,181.0	3,105.7	3,085.7	13.3	7.4	-162.27	231.1	178.6	868.1	855.2	12.87	67.447	
3,400.0	3,277.3	3,198.9	3,177.8	13.8	7.7	-162.40	241.7	187.4	904.3	890.9	13.35	67.720	
3,500.0	3,374.5	3,293.2	3,271.1	14.2	7.9	-162.43	252.5	196.3	937.4	923.6	13.83	67.779	
3,600.0	3,472.5	3,388.6	3,365.4	14.5	8.2	-162.40	263.3	205.2	967.4	953.1	14.30	67.651	
3,700.0	3,571.1	3,484.8	3,460.6	14.9	8.5	-162.29	274.3	214.3	994.2	979.4	14.76	67.359	
3,800.0	3,670.2	3,581.8	3,556.5	15.1	8.8	-162.11	285.3	223.5	1,017.8	1,002.6	15.21	66.922	
3,900.0	3,769.7	3,708.9	3,682.5	15.3	9.2	-161.82	298.3	234.2	1,037.1	1,021.4	15.69	66.084	
4,000.0	3,869.5	3,846.0	3,819.0	15.5	9.5	-161.62	307.5	241.8	1,049.6	1,033.5	16.13	65.067	
4,100.0	3,969.4	3,984.6	3,957.5	15.6	9.7	-161.53	311.7	245.2	1,055.3	1,038.8	16.51	63.928	
4,200.0	4,069.4	4,096.5	4,069.4	15.6	9.8	-0.76	311.9	245.4	1,055.6	1,038.8	16.82	62.757	
4,300.0	4,169.4	4,196.5	4,169.4	15.7	9.9	-0.76	311.9	245.4	1,055.6	1,038.5	17.12	61.657	
4,400.0	4,269.4	4,296.5	4,269.4	15.8	10.1	-0.76	311.9	245.4	1,055.6	1,038.2	17.42	60.588	
4,500.0	4,369.4	4,396.5	4,369.4	15.9	10.2	-0.76	311.9	245.4	1,055.6	1,037.9	17.73	59.549	
4,600.0	4,469.4	4,496.5	4,469.4	16.0	10.3	-0.76	311.9	245.4	1,055.6	1,037.6	18.03	58.541	
4,700.0	4,569.4	4,596.5	4,569.4	16.1	10.5	-0.76	311.9	245.4	1,055.6	1,037.3	18.34	57.561	
4,800.0	4,669.4	4,696.5	4,669.4	16.2	10.6	-0.76	311.9	245.4	1,055.6	1,037.0	18.65	56.608	
4,900.0	4,769.4	4,796.5	4,769.4	16.2	10.7	-0.76	311.9	245.4	1,055.6	1,036.6	18.96	55.683	
5,000.0	4,869.4	4,896.5	4,869.4	16.3	10.9	-0.76	311.9	245.4	1,055.6	1,036.3	19.27	54.783	
5,100.0	4,969.4	4,996.5	4,969.4	16.4	11.0	-0.76	311.9	245.4	1,055.6	1,036.0	19.58	53.909	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Axia Energy	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Project:	Uintah County, UT	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design SEC 34-T7S-R20E - Three Rivers Federal #34-15-720 - DD - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,069.4	5,096.5	5,069.4	16.5	11.1	-0.76	311.9	245.4	1,055.6	1,035.7	19.89	53.059	
5,300.0	5,169.4	5,196.5	5,169.4	16.6	11.3	-0.76	311.9	245.4	1,055.6	1,035.4	20.21	52.232	
5,400.0	5,269.4	5,296.5	5,269.4	16.7	11.4	-0.76	311.9	245.4	1,055.6	1,035.1	20.53	51.428	
5,500.0	5,369.4	5,396.5	5,369.4	16.8	11.6	-0.76	311.9	245.4	1,055.6	1,034.8	20.84	50.646	
5,600.0	5,469.4	5,496.5	5,469.4	16.9	11.7	-0.76	311.9	245.4	1,055.6	1,034.4	21.16	49.885	
5,700.0	5,569.4	5,596.5	5,569.4	17.0	11.8	-0.76	311.9	245.4	1,055.6	1,034.1	21.48	49.144	
5,800.0	5,669.4	5,696.5	5,669.4	17.1	12.0	-0.76	311.9	245.4	1,055.6	1,033.8	21.80	48.423	
5,900.0	5,769.4	5,796.5	5,769.4	17.2	12.1	-0.76	311.9	245.4	1,055.6	1,033.5	22.12	47.720	
6,000.0	5,869.4	5,896.5	5,869.4	17.3	12.3	-0.76	311.9	245.4	1,055.6	1,033.2	22.44	47.036	
6,100.0	5,969.4	5,996.5	5,969.4	17.4	12.4	-0.76	311.9	245.4	1,055.6	1,032.8	22.76	46.370	
6,200.0	6,069.4	6,096.5	6,069.4	17.5	12.6	-0.76	311.9	245.4	1,055.6	1,032.5	23.09	45.721	
6,300.0	6,169.4	6,196.5	6,169.4	17.7	12.7	-0.76	311.9	245.4	1,055.6	1,032.2	23.41	45.088	
6,400.0	6,269.4	6,296.5	6,269.4	17.8	12.9	-0.76	311.9	245.4	1,055.6	1,031.9	23.74	44.471	
6,500.0	6,369.4	6,396.5	6,369.4	17.9	13.0	-0.76	311.9	245.4	1,055.6	1,031.5	24.06	43.870	
6,600.0	6,469.4	6,496.5	6,469.4	18.0	13.2	-0.76	311.9	245.4	1,055.6	1,031.2	24.39	43.283	
6,700.0	6,569.4	6,596.5	6,569.4	18.1	13.3	-0.76	311.9	245.4	1,055.6	1,030.9	24.71	42.711	
6,800.0	6,669.4	6,696.5	6,669.4	18.2	13.5	-0.76	311.9	245.4	1,055.6	1,030.6	25.04	42.153	
6,900.0	6,769.4	6,796.5	6,769.4	18.3	13.6	-0.76	311.9	245.4	1,055.6	1,030.2	25.37	41.608	
7,000.0	6,869.4	6,896.5	6,869.4	18.4	13.8	-0.76	311.9	245.4	1,055.6	1,029.9	25.70	41.077	
7,100.0	6,969.4	6,996.5	6,969.4	18.6	13.9	-0.76	311.9	245.4	1,055.6	1,029.6	26.03	40.558	
7,200.0	7,069.4	7,096.5	7,069.4	18.7	14.1	-0.76	311.9	245.4	1,055.6	1,029.2	26.36	40.051	
7,300.0	7,169.4	7,196.5	7,169.4	18.8	14.2	-0.76	311.9	245.4	1,055.6	1,028.9	26.69	39.555	
7,400.0	7,269.4	7,296.5	7,269.4	18.9	14.4	-0.76	311.9	245.4	1,055.6	1,028.6	27.02	39.072	
7,500.0	7,369.4	7,396.5	7,369.4	19.0	14.5	-0.76	311.9	245.4	1,055.6	1,028.3	27.35	38.599	
7,600.0	7,469.4	7,496.5	7,469.4	19.1	14.7	-0.76	311.9	245.4	1,055.6	1,027.9	27.68	38.137	
7,700.0	7,569.4	7,596.5	7,569.4	19.3	14.9	-0.76	311.9	245.4	1,055.6	1,027.6	28.01	37.685	
7,800.0	7,669.4	7,696.5	7,669.4	19.4	15.0	-0.76	311.9	245.4	1,055.6	1,027.3	28.34	37.243	
7,900.0	7,769.4	7,796.5	7,769.4	19.5	15.2	-0.76	311.9	245.4	1,055.6	1,026.9	28.68	36.811	
8,000.0	7,869.4	7,896.5	7,869.4	19.6	15.3	-0.76	311.9	245.4	1,055.6	1,026.6	29.01	36.389	
8,100.0	7,969.4	7,996.5	7,969.4	19.8	15.5	-0.76	311.9	245.4	1,055.6	1,026.3	29.34	35.975	
8,200.0	8,069.4	8,096.5	8,069.4	19.9	15.6	-0.76	311.9	245.4	1,055.6	1,025.9	29.68	35.571	
8,300.0	8,169.4	8,196.5	8,169.4	20.0	15.8	-0.76	311.9	245.4	1,055.6	1,025.6	30.01	35.175	
8,400.0	8,269.4	8,296.5	8,269.4	20.1	15.9	-0.76	311.9	245.4	1,055.6	1,025.3	30.34	34.787	
8,500.0	8,369.4	8,396.5	8,369.4	20.3	16.1	-0.76	311.9	245.4	1,055.6	1,024.9	30.68	34.408	
8,600.0	8,469.4	8,496.5	8,469.4	20.4	16.3	-0.76	311.9	245.4	1,055.6	1,024.6	31.01	34.036	
8,700.0	8,569.4	8,596.5	8,569.4	20.5	16.4	-0.76	311.9	245.4	1,055.6	1,024.3	31.35	33.672	
8,800.0	8,669.4	8,696.5	8,669.4	20.6	16.6	-0.76	311.9	245.4	1,055.6	1,023.9	31.69	33.315	
8,900.0	8,769.4	8,796.5	8,769.4	20.8	16.7	-0.76	311.9	245.4	1,055.6	1,023.6	32.02	32.966	
8,987.6	8,857.0	8,884.1	8,857.0	20.9	16.9	-0.76	311.9	245.4	1,055.6	1,023.3	32.32	32.665	

RECEIVED: July 12, 2012

Anticollision Report

Company:	Axia Energy	**Local Co-ordinate Reference:**	Well Three Rivers Federal #3-11-720
Project:	Uintah County, UT	**TVD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	**MD Reference:**	KB=16' @ 4797.0ft (Original Well Elev)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Three Rivers Federal #3-11-720	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	DD	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB=16' @ 4797.0ft (Original Well Elev
Offset Depths are relative to Offset Datum
Central Meridian is -111.500000 °

Coordinates are relative to: Three Rivers Federal #3-11-720
Coordinate System is US State Plane 1983, Utah Northern Zone
Grid Convergence at Surface is: 1.21°

SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

THIS SURFACE USE AGREEMENT AND GRANT OF EASEMENTS ("Agreement") is effective the 22nd day of May, 2012, by and between, John Busch whose address is 1293 South Vernal Ave, Vernal, UT 84078 ("Owner") and Axia Energy, LLC, whose address is 1430 Larimer Street, Suite 400, Denver, CO 80202 ("Operator").

RECITALS

A. Owner owns the surface of the real property in Uintah County, Utah (the "Property"), roughly described as:

Property Address:	9871 S. Highway 88, Leota, UT 84078
Serial #:	08:033:0012
Property Description:	80 rds S of NW corner of S/2, Section 34, T7S/R20E, SLM; E 106 2/3 rds; S 106 2/3 rds, W 106 2/3 rds, N 80 rds to beg (53 1/3 acres)

**See Exhibit A for map of surface or "Property" and pad/wells covered by this SUA.

B. Operator wishes to drill oil and gas wells ("Wells") with associated necessary pipelines on the Property and also to directionally access adjacent lands from a surface location of the Property for the extraction of oil, gas and associated hydrocarbons from said adjacent lands.

TERMS

THEREFORE, in consideration of the mutual covenants in this Agreement, and Operator's agreement to pay the damages described in this Agreement, the parties agree as follows:

1. Wells and Well Pads.

1.1. Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of Wells ("Well Pads") on the Property outlined within this Agreement and Exhibit A. Operator, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, or adjacent lands, including the construction and use of frac pits, tank batteries, production equipment, and other facilities used to produce and market the oil, gas and associated hydrocarbons.

1.1.1. No Well Pad shall exceed five (5) acres of disturbed area, including any cuts and fills during drilling. After completion operations for the wells on the pad are finished, the size of the Well Pads shall be reduced to a maximum of two (2) acres.

1.1.2. As allowed by this Agreement, Operator may drill the maximum number of Wells on the Well Pad(s) permitted by Utah Oil and Gas Conservation Commission ("UOGCC") spacing and density requirements. Operator may drill directionally from Well Pads located on the Property to bottom hole locations located directly under the Property or to bottom hole locations that are adjacent to the Property.

1.1.3. As used in this Agreement, "Well" shall mean a well and the accompanying wellbore (either vertically or directionally drilled from the Well Pad) for the production of oil and gas, and all associated casing and wellhead equipment.

1.1.4. As shown in Exhibit "A", pads are to be constructed only where described.

1.2. As consideration for damages to be incurred by Operator on the Property, one of the below options can be selected, in writing, by the Owner prior to construction:

Option 1: Operator shall pay Owner for each Well Pad that is constructed on the Property with such payment to be received by Owner prior to construction commencement. In addition, prior to the commencement of drilling operations of any additional well, Operator shall pay Owner per new well that is drilled from an existing Well Pad located on the Property with a BHL underneath the property. Additional wells drilled to a bottom hole location not located directly underneath the property, Operator shall pay Owner per well. Except as otherwise provided in this Agreement, such payments shall constitute payment in full by Operator for all damages to the Property associated with the drilling, construction, completion, re-completion, reworking, reentry, production, operation and maintenance of the Well(s).

Option 2: Operator shall pay Owner for each Well Pad that is constructed on the Property with such payment to be received by Owner prior to construction commencement. Operator shall pay Owner an annual payment, starting from the date of first construction, of /year for non-crop land and /year for crop land until the termination of the Surface Use Agreement. In addition, prior to the commencement of drilling operations of any additional well, Operator shall pay Owner per new well that is drilled from an existing Well Pad located on the Property. Except as otherwise provided in this Agreement, such payments shall constitute payment in full by Operator for all damages to the Property associated with the drilling, construction, completion, re-completion, reworking, reentry, production, operation and maintenance of the Well(s).

1.3. The slope of a Well Pad to any ditch, road, or other improvement shall not be greater than 2:1.

1.4. All above-ground permanent structures on the Well Pad(s) and above-ground pipeline structures shall be painted with appropriate earth-tone colors to blend with the surrounding landscape, and, at the discretion of Operator, shall be screened with appropriate planting as described by the NRCS (National Resource Conservation Services) techniques guide. Operator shall use diligent efforts to minimize disturbances to existing trees and vegetation near the Well Pad.

1.5. Noise levels shall not exceed Utah Oil and Gas Conservation Commission ("UOGCC") regulations.

1.6. All drilling fluids and mud shall be handled in accordance with UOGCC regulations. No fluids, mud, soil, or other substances created or derived from operations conducted off of the Property shall be deposited on the surface estate of the Property. Nothing in this section shall limit Operator's right to bring onto the property, use, and reuse frac and production water for additional drilling and completion operations.

1.7. At Owner's request, during drilling operations and thereafter, the Well Pad shall be fenced with five-strand barb wire fencing affixed to steel posts spaced six (6) feet apart at a height not less than forty-eight (48) inches.

1.8. Any irrigation or tail water ditch or pipe located within the Well Pad shall be left intact or rerouted to a location approved by Owner so that the delivery of water on the Property is not disrupted. Operator shall be responsible for any repair and/or maintenance of any irrigation ditch or pipe located within the Well Pad.

1.9. No debris, slash, or other materials shall be burned on the Property (except for the flaring of gas), nor shall such materials be buried on the Property, without the express written consent of Owner, which shall not be unreasonably withheld.

1.10. If required by UOGCC, reserve or drilling pits used on the Property, if any, shall be plastic lined during drilling and completion operations. All plastic lining shall be removed during initial reclamation and not buried in place. Excavated material shall be replaced within thirty (30) days of finalization of completion operations at the associated Well Pad.

1.11. No open pit mining shall be permitted on the Property. The Well Pad shall be safe and in good order, and shall at all times be kept free from litter and debris. Operator shall utilize electronic field monitor devices or another type of monitoring system standard in the industry on all Wells.

2. Road, Pipelines, and Related Issues.

2.1. Road. Owner grants to Operator an exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement. The Road Easement shall be approximately twenty (20) feet in width, being ten (10) feet on each side of the centerline. .

2.1.1. Road construction that requires cuts and fills shall be minimized to the maximum extent possible.

2.1.2. Culverts shall be installed at ditch and drainage crossings when requested by Owner where road cross such ditches or drainages, and shall be sized to prevent obstruction to the free flow of the volumes of water being carried, inclusive of flood stages. Operator shall protect all water sources and conveyance structures, including but not limited to the natural flow of creeks, wells, and ditches, from all operational activities and shall immediately remedy any diversion, curtailment, or blockage of water flows or contamination of water sources.

2.1.3. The road shall at all times be properly graded, drained, graveled, and maintained by Operator from commencement of operations through final reclamation of the Well Pad(s) or termination of this Agreement. Further, Operator shall keep the Road Easement in good order, at all times free from litter and debris.

2.1.4. Operator shall abide by a 15 m.p.h. speed limit at all times on all roads.

2.1.5. Operator shall use the best available methods, other than hard surfacing, to limit dust. Magnesium chloride shall be applied when requested by Owner, up to a maximum of two (2) times per year.

2.1.6. Owner shall have the right to relocate any road, provided that such relocation does not impose an undue burden on Operator. Any relocated road shall be of similar utility, and all costs associated with such relocation, other than routine maintenance, shall be at Owner's expense.

2.1.7. The Road Easement conveyed by this Agreement shall not include a right of use by the public to other lands. Owner reserves the right to use all such roads for any purpose that does not unreasonably interfere with Operator's operations.

2.1.8. Consideration. As consideration for the grant of the Road Easement, prior to commencing any use or construction, Operator shall pay Owner a one-time payment of per linear foot of Road Easement.

2.2. Pipeline Easement. Owner grants to Operator, its agents, employees, contractors, and subcontractors, a non-exclusive pipeline easement ("Pipeline Easement"), approximately fifteen (15) feet in width along existing roads or disturbances if applicable and/or across the Property to the Well Pad(s), or thirty (30) feet when not adjacent to existing roads or disturbances, to construct, maintain, inspect, and operate, a pipeline or pipelines, and pigging facilities solely for: 1) transporting oil, gas, petroleum products, water, and any other substances recovered during oil and gas production under this Agreement, whether fluid or solid, any products and derivatives of any of those substances, and any combinations and mixtures of any of those substances, and 2) movement of water. Owner also grants to Operator a license for the use of 15 feet parallel to and adjoining one side of the Pipeline Easement as appropriate for temporary use during the initial installation of the pipelines.

2.2.1. Nothing in this subsection 2.2 shall be construed as granting Operator the right to place any facilities on the Property other than the pipeline, and related pipeline equipment to be placed in the Pipeline Easement.

2.2.3. Consideration. As consideration for the grant of the Pipeline Easement, prior to commencing any use or construction on the Pipeline Easement, Operator shall pay Owner a one-time payment of per linear foot but only as to that portion of the Pipeline Easement that is not located within the Road Easement. Consideration has been paid pursuant to Section 2.1 of this Agreement for that portion of the Pipeline Easement that is located within the Road Easement.

2.3 Completion Pits. If deemed necessary, Operator will build completion pits ("Completion Pit") on the Property for the purposes of storage of completion fluids utilized in the completion of Operators wells.

2.3.1 Completion Pit shall be lined with a minimum of 24 ml plastic (or as required per UOGCC regulations) and all plastic lining shall be removed during initial reclamation and not buried in place. Excavated material shall be replaced within thirty (30) days of finalization of completion of operations at the Completion Pit unless otherwise agreed to by the parties. Operator will be responsible for all reclamation of the Completion Pit and, as part of the reclamation, Operator shall remove all construction materials no longer necessary of the operation of the Completion Pit and remove compaction from the soil in areas no longer necessary of the operation of the Completion Pit. The Completion Pit and access road shall be returned to the approximate original topography and seeded with appropriate native vegetation for ground cover and erosion control. Subsidence in any reclaimed area shall be corrected by adding additional topsoil. Crop lands shall be returned to grass or alfalfa, as requested by Owner, and sagebrush areas shall be planted with native grasses and vegetation that existed prior to disturbance.

At all times while Completion Pit is being utilized and until such time as Completion Pit is reclaimed, Completion Pit shall be fenced with five-strand barb wire fencing affixed to steel posts spaced six (6) feet apart at a height not less than forty-eight (48) inches.

Owner agrees to give its approval of any permit that is deemed necessary by Operator from Uintah County, the State of Utah or other lawful authority claiming jurisdiction over the Completion Pit and operations related to thereto.

2.4. Easement Construction.

2.4.1 Operator shall use its best efforts to provide written notice to Owner at least two (2) weeks prior to any construction or installation under this Section 2, with the exception of initial construction which may proceed immediately upon execution of this Agreement.

2.4.2 Operator shall run all pipelines on surface whenever possible to minimize surface disturbance. If necessary to bury pipelines, Operator will bury pipelines placed within any pipeline easement at a depth not less than thirty six (36) inches, and shall install all such pipelines so that they can be detected using a commonly available metal detector.

2.4.3 Operator shall use its best efforts to immediately repair any roadway crossings and fences on or enclosing the Property that is damaged or temporarily taken down during any construction on or use of any pipeline easement.

2.4.4 Any rocks excavated by Operator that are too large (12" or greater) to be incorporated into fill shall be removed.

2.4.5 Operator shall provide Owner with "as-built" survey of all pipelines

after construction. It shall be the Operator's responsibility to record necessary documents in Uintah County, and to provide the Owner with a copy of any recorded documents.

2.4.6 Operator shall not use any pipeline easement as a vehicle access point to lands adjacent to the Property. Unless otherwise agreed to by both parties, no gates shall be installed on any fences on or near the boundary lines of the Property.

2.4.7 During installation of any road or pipeline on the Property, and at all times thereafter, Operator shall minimize disruption of, and interference with, any ranching, agriculture, or other operations conducted on the Property now or in the future. No camping, recreating, hunting, or any other non-pipeline related activities are permissible at any time on the pipeline or road easements or the Property by Operator.

2.4.8 Within 120 days after installation of any pipeline, or any maintenance or repair of any pipeline that disturbs the surface of the Property, Operator shall restore any affected area to its approximate pre-disturbance topography and re-seed all such areas with appropriate native grasses or alfalfa for ground cover and erosion control as requested by Owner. Operator shall insure a naturally contoured surface over the pipeline easements.

2.5 Term of Grant. The pipeline and road easements granted herein shall continue until: (i) the termination of this Agreement in accordance with Section 8, or (ii) Operator's written surrender of the easement.

2.6. Evolution of Use. Operator's use of the easements shall be limited according to the terms of this Agreement, and the doctrine of "normal evolution of use" shall not apply to Operator's use of the easements.

3. Weed Control. Operator shall be responsible for controlling all noxious weeds on all areas of its operations.

3.1. Notification. If Operator locates, or Owner notifies Operator in writing of the location of, noxious weeds on any areas subject to this Section 3, Operator shall implement control procedures before the noxious weeds go to seed.

4. Erosion Control. Operator shall be responsible for controlling all erosion of soils at any Well Pad and easement, and on areas adjacent to the Property that is caused by the activities of Operator or its employees, contractors, sub-contractors, or agents. Such erosion control shall include, without limitation, recontouring, reseeding and re-vegetating such lands and restoring any reservoirs or waterways to their previous quality and capacity. Operator's responsibility for erosion control pursuant to this Section 4 shall be ongoing and shall continue even after termination of Operator's use of a Well Pad or easement, until (i) such time as Owner provides Operator with a written release of Operator's further obligation to control erosion on the Property, or (ii) one year has passed since the last Well was plugged and abandoned or the termination of the easement, as the case may be.

5. Reclamation.

5.1. Initial Reclamation. Within two (2) years after initial disturbance to a Well Pad, except for areas required for current operations such as roads, the wellhead(s), permanent facilities, water pits, future drilling and completion operations, and room for future workover operations, Operator shall restore all disturbed areas in accordance with this subsection 5.1. Such restoration shall commence immediately following completion of the Wells and establishment of equipment on a Well Pad, the completion of a road, and/or the completion of a pipeline, as the case may be.

5.1.1. Operator shall submit copies of a site-specific reclamation plan along with copies of each approved Application for Permit-to-Drill, including any conditions of approval for all Wells on the Property, prior to commencement of construction operations with heavy equipment. All interim and final reclamation goals shall be included in the site-specific reclamation plan.

5.1.2. Operator shall provide Owner at Owner's request with: (i) cut and fill diagrams for construction of the Well Pads, including cross sections and plan views with topographic contours; and (ii) a site map showing the location of wellbores, drilling and completion pits, access roads, soil stockpiles, and the layout of drilling and completion equipment.

5.1.3. Operator shall remove all construction materials, in-fill pits and holes no longer necessary of the operation of the Well(s), and remove compaction from the soil in areas no longer necessary of the operation of the Well(s). The operational Well Pad shall be returned to the approximate original topography and seeded with appropriate native vegetation for ground cover and erosion control. Subsidence in any reclaimed area shall be corrected by adding additional topsoil. Crop lands shall be returned to grass or alfalfa, as requested by Owner, and sagebrush areas shall be planted with native grasses and vegetation that existed prior to disturbance.

5.1.4. A minimum of twelve (12) inches of favorable growth medium shall be reapplied during interim and final reclamation. If this quantity of material is not available, existing soils shall be treated with amendments and fertilizer to create a favorable growth medium.

5.1.5. The Well Pad(s) and easements shall be mulched immediately after seeding with weed-free straw or other type of weed-free mulch. Operator shall be responsible for protecting re-plantings, including fencing to exclude animals.

5.1.6. Additional disturbance of native or previously reclaimed areas shall be minimized. If any subsequent disturbances of surface areas are undertaken at any time, the same reclamation and re-vegetation obligations shall apply. Recontouring shall not be required in areas that have been successfully reclaimed.

5.2. Final Reclamation. Final reclamation shall return the entire site to its original topography and vegetation, and shall be complete and successful within three (3) years after the last Well is plugged and abandoned. However, if at the end of the three (3) year period

Operator has not completed a successful reclamation because of events beyond its control, Owner agrees to grant Operator in writing a reasonable extension of time to achieve a successful reclamation. Upon final termination of operations, Owner may request culverts and fencing to be left in place, in which case they shall thereafter belong to Owner.

6. Water. For all drilling, completion and Well Pad and road construction, Operator shall have the continuing ability to use any water located on the Property, except as otherwise expressly agreed in writing by Owner. The Owners needs of water for agricultural uses shall be senior to Operators needs of water, however, in the event of conflicting desires for use of water, the parties shall mutually agree as to the best use alternative. Operator shall take all necessary steps to prevent its operations from polluting any water well, water spring or other water source located on the Property.

7. Hunting. Operator will not allow any hunting to be conducted on the Property by it employees and contractors. No firearms will be allowed in any vehicle that is utilized by Operators employees or contractors.

8. Termination. This Agreement shall terminate upon the later of: (i) the expiration or termination of the Lease and easements granted; or (ii) upon completion of final reclamation. No termination of this Agreement by Owner, Operator or otherwise shall relieve Operator of any obligation under this Agreement incurred or occurring prior to and through the date of termination, including Operator's liability for or obligation to perform any maintenance, reclamation, mitigation, corrective action, or expenditures required pursuant to common law or any federal, state or local statute, regulation, rule or ordinance. Upon termination of the rights granted under this Agreement, Operator shall execute and deliver to Owner, within thirty (30) days of written demand therefor, an acknowledgment that this Agreement has been terminated. If Operator fails or refuses to deliver that acknowledgment, a written notice by Owner reciting any such failure or refusal and that this Agreement is terminated shall, sixty (60) days after the date of recording of that notice, be conclusive evidence against Operator and all persons claiming under Operator of the termination of this Agreement.

9. General Provisions.

9.1. Consultation. Operator shall consult with Owner regarding all significant operations involving Operator's use of the Property. Operator shall notify Owner at least seven (7) days prior to beginning any work on the Property involving heavy equipment, including but not limited to drilling, excavating, and cutting roads or laying pipelines.

9.2. Surveys, Plans. Prior to construction, Operator shall provide Owner with UOGCC well permits and applications, as well as surveys and plans of the Well Pad site, easements, roads, pipelines and equipment location.

9.3. Liability of Operator. Except for the damages covered by this Agreement, Operator shall be liable for any injury to persons, property, or livestock caused by or incident to the operations of Operator, its agents, employees, contractors, or subcontractors ("Operator Group") on the Property, or any extraordinary damages due to spills of materials, explosions, or any other harmful activity of Operator. Operator shall indemnify and hold harmless Owner from and against any and all past, present and future liability, damages, costs, expenses, fines, penalties and fees (including without limitation reasonable attorney and consultant fees)

incurred by or asserted against Owner arising from or regarding or relating to the Operator Group's use of the Wells, Well Pad(s) or easements or any other rights granted by this Agreement. Such indemnification shall extend to and encompass, but shall not be limited to, all claims, demands, actions or other matters which arise under the common law or other laws designed to protect the environment and public health or welfare including, without limitation, the following laws (as amended) and any regulation promulgated under their authority: Endangered Species Act of 1973 (16 U.S.C. § 1531, *et seq.*); Clean Water Act (33 U.S.C. § 1251, *et seq.*); Clean Air Act (42 U.S.C. § 741, *et seq.*); National Environmental Policy Act (42 U.S.C. § 4321, *et seq.*); Comprehensive Environmental Response, Compensation and Liability Act (42 U.S.C. § 9601, *et seq.*); Solid Waste Disposal Act (42 U.S.C. § 6901, *et seq.*); Toxic Substance Control Act (16 U.S.C. § 2601, *et seq.*); Safe Drinking Water Act (42 U.S.C. § 300f, *et seq.*); Occupational Safety and Health Act (29 U.S.C. § 651, *et seq.*); and any applicable state or local statutes, regulations or ordinances. Operator shall, at Owner's option, defend Owner or reimburse Owner as expenses are incurred for Owner's defense against any claims, demands, actions or other matters, whether brought or asserted by federal, state or local governmental bodies or officials, or by private persons, which are asserted pursuant to or brought under any such laws. All of Operator's obligations stated in this subsection 9.3 shall survive termination of this Agreement.

9.4. Regulations: No part of this Agreement shall be construed to relieve Operator from any or all UOGCC or regulations, present and future.

9.5. No Off-Site Substances. Operator shall not store or dispose of on the Property any soil, waste, or other substance generated off of the Property, except water to be used for fracing purposes or disposal services.

9.6. Prohibited Items and Activities. Operator shall not be permitted to have, or allow, firearms, crossbows, pets, alcohol, or illegal drugs on the Property. Personal and/or leisure activities are prohibited. No employees, contractors, subcontractors, agents, guests or invitees of Operator shall reside on the Property overnight, with the exception of personnel deemed critical to Well operations by the Operator.

9.7. Insurance. Operator shall keep its operations insured, or comply with applicable self-insurance laws and regulations, for automobile, liability, and workmen's compensation insurance, and for any damages incurred on the Property.

9.8. Operator Liens. Operator shall, at its sole expense, keep the Property free and clear of all liens and encumbrances resulting from Operator's and its agents' activities on the Property, and shall indemnify and hold harmless Owner from and against any and all liens, claims, demands, costs, and expenses, including, without limitation, attorney fees and court costs, in connection with or arising out of any work done, labor performed, or materials furnished.

9.9. No Warranty of Title. This Agreement is made subject to any and all existing easements, rights-of-way, liens, agreements, burdens, encumbrances, restrictions, and defects in title affecting the Property. Owner does not in any way warrant or guarantee title to the Property.

9.10. Subrogation of Rights. Operator shall have the right to discharge or redeem for Owner, in whole or in part, any mortgage, tax, or other lien on the Property that could jeopardize Operator's rights under this Agreement, in which case Operator shall be subrogated to such

rights of the party to whom payment is made for purposes of securing and collecting the amounts paid on behalf of the Owner.

9.11. Waiver. The failure of either party to enforce any of its rights under this Agreement upon any occasion shall not be deemed a waiver of such rights on any subsequent occasion(s). The waiver, either express or implied, by any party of any of the rights, terms or conditions in this Agreement shall not be deemed as or constitute a waiver of any other rights, terms or conditions in this Agreement. Any waiver, in order to be valid and effective, must be in writing.

9.12. Notice. Wherever provision is made in this Agreement for the giving, service, or delivery of any notice, statement, or other instrument, such notice shall be given by: (i) personal delivery, or (ii) United States first class mail, postage prepaid, addressed to the party entitled to receive the same at the address stated in the introductory paragraph; provided, however, that each party may change that party's mailing address by giving to the other party written notice of change of such address in the manner provided in this subsection. Mail shall be deemed to have been given, served and delivered upon the third delivery day following the date of the mailing; personal delivery shall be deemed to have been given, served and delivered upon receipt.

9.13. UOGCC Notices.

9.13.1. Owner shall be provided with a copy of any "Change of Operator" notice filed with the UOGCC pursuant to Rule 312.

9.13.2. A copy of any notice filed with the UOGCC regarding public health, safety, or emergency matters shall be delivered to Owner simultaneously with the UOGCC notice. In the event of a spill of E&P waste or any substance, Operator shall immediately notify Owner, verbally or by telephone if possible, and identify the quantity, location, and type of substance released. In the event of a surface or subsurface loss of well control, Operator shall notify Owner, verbally or by telephone if possible, as soon as possible. Any verbal or telephonic notification under this subsection shall be documented in writing and provided to Owner in accordance with subsection 9.14.

9.13.3. Copies of all forms, notices, plans, tests, or other documentation regarding spills or blow-outs shall be provided to Owner at the same time as filing with the UOGCC, local government representative, or any other regulatory agency.

9.13.4. A copy of any Operator requests for variance from surface use or reclamation regulations, not requiring a petition and notice to Owner, shall be delivered to Owner at the same time as delivery to the UOGCC.

9.14. Authority. Operator represents and warrants that it has full authority to commit to this Agreement. Operator shall provide Owner with a copy of all leases, including pooling or communitization agreements, and spacing orders, under which it is operating on the Property.

9.15. Survival of Obligations. All obligations, indemnifications, duties, and liabilities undertaken by Operator under this Agreement shall survive the termination of this Agreement.

9.16. Merger of Prior Agreements. This Agreement and the Lease contain the sole and entire agreement and understanding of the parties with respect to the entire subject matter on the Property. All prior discussions, negotiations, commitments, agreements, and understandings relating to the subjects of this Agreement on the Property, and the Lease are merged into them. In the event of any conflict between the terms of this Agreement and the Lease, the terms of this Agreement shall control.

9.17. Amendments. This Agreement may only be amended by the written agreement of both parties. This Agreement cannot be amended or terminated orally.

9.18. Assignment. This Agreement is assignable by the parties.

9.19. Headings. Section headings or captions contained in this Agreement are inserted only as a matter of convenience and for reference, and in no way define, limit, extend, or describe the scope of this Agreement or the intent of any provision.

9.20. Construction. Whenever required by the context of this Agreement, the singular shall include the plural, and vice versa; and the masculine gender shall include the feminine and neuter genders, and vice versa. The provisions of this Agreement have been independently, separately and freely negotiated by the parties as if drafted by both of them. The parties waive any statutory or common law presumption that would serve to have this Agreement construed in favor of or against either party.

9.21. Severability. If any provision of this Agreement is illegal, invalid, or unenforceable under present or future laws applicable to this Agreement, the parties intend that the remainder of this Agreement shall remain in full force and effect so as to fulfill as fully as possible the intent of the parties as expressed by the then existing terms of the Agreement, including the invalidated provision.

9.22. Applicable Law and Attorney Fees. This Agreement and the rights of the parties under it shall be governed by and interpreted in accordance with the laws of the State of Utah, by the District Court of Uintah County, Utah. In the event of a dispute involving or related to any term or condition of this Agreement, the non-breaching party shall be entitled to recover its reasonable costs and attorney fees, including post-judgment collection costs, in addition to actual damages.

9.23. Heirs, Successors and Assigns. Subject to any limitations on assignment provided in this Agreement, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

OWNER:

John Busch

VEBAL ACKNOWLEDGEMENT OF SIGNATURE
6-12-12 @ 8:20AM

STATE OF ~~UTAH~~ COLORADO

COUNTY OF ~~UINTAH~~ DENVER

The foregoing instrument was subscribed and sworn to before me on JUNE 6TH, 2012 by JOHN BUSCH, OWNER.

My commission expires: 6-4-2013

Witness my hand and seal.

Notary Public

Cindy J. Turner
Notary Public
State of Colorado
My Commission Expires 06/04/2013

OPERATOR:
Axia Energy, LLC

By: _____
Tab McGinley,
Vice President of Land and Business Development

STATE OF COLORADO

COUNTY OF DENVER

The foregoing instrument was subscribed and sworn to before me on JUNE 6TH, 2012 by Tab McGinley, Vice President of Land and Business Development of Axia Energy, LLC.

My commission expires: 6-4-2013

Witness my hand and seal.

Notary Public

Cindy J. Turner
Notary Public
State of Colorado
My Commission Expires 06/04/2013

EXHIBIT 'A'

Attached survey plats designating well pad and ROW's to be defined by this agreement.

API Well Number: 43047529500000

BOP Equipment

3000psi WP

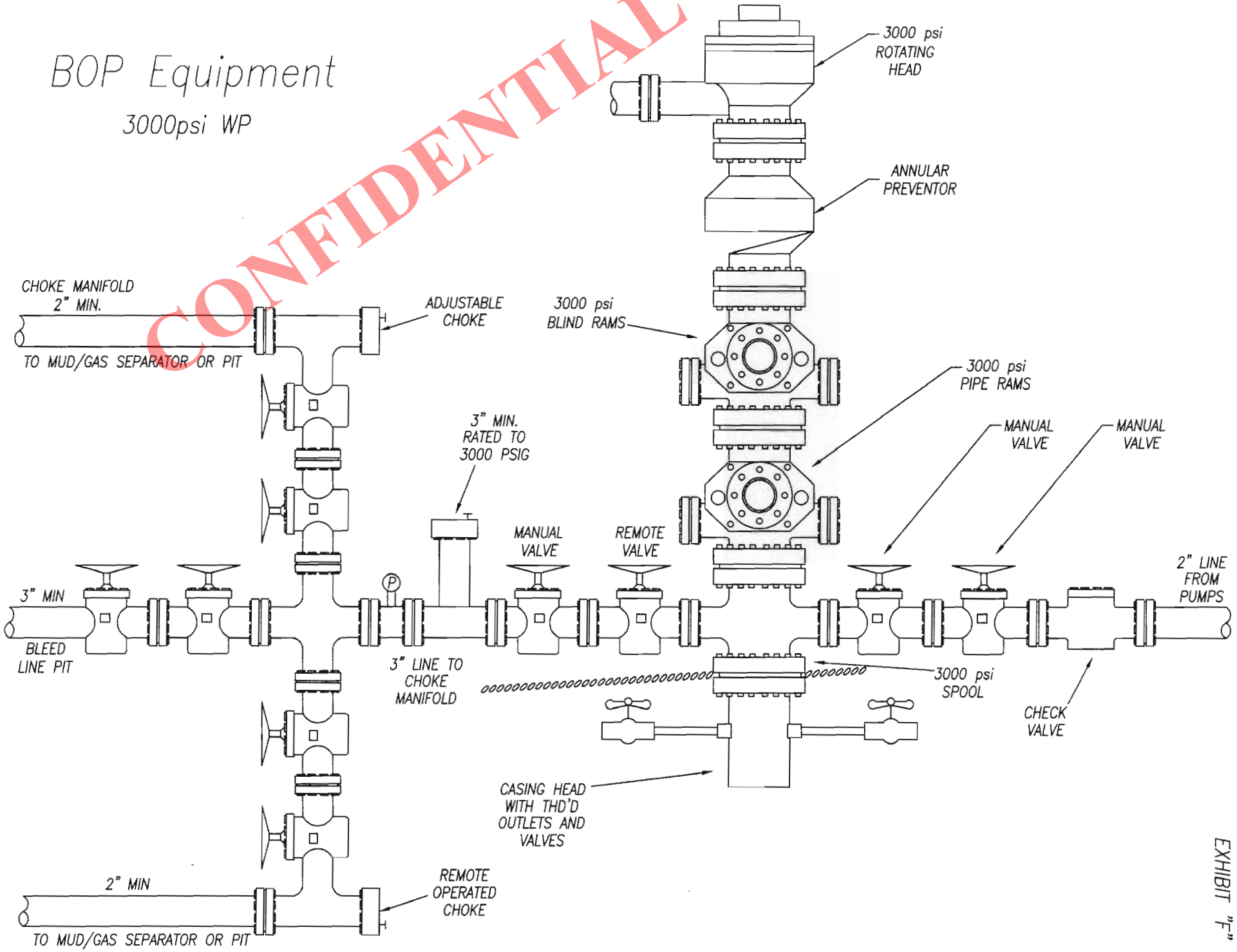


EXHIBIT "F"

RECEIVED: July 12, 2012

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 9, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 3-11-820**
Surface Location: 216' FSL & 211' FWL, SW/4 SW/4, Section 34, T7S, R20E,
Target Location: 528' FNL & 460' FWL, NW/4 NW/4, Section 3, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: July 12, 2012

API Well Number: 43047529500000

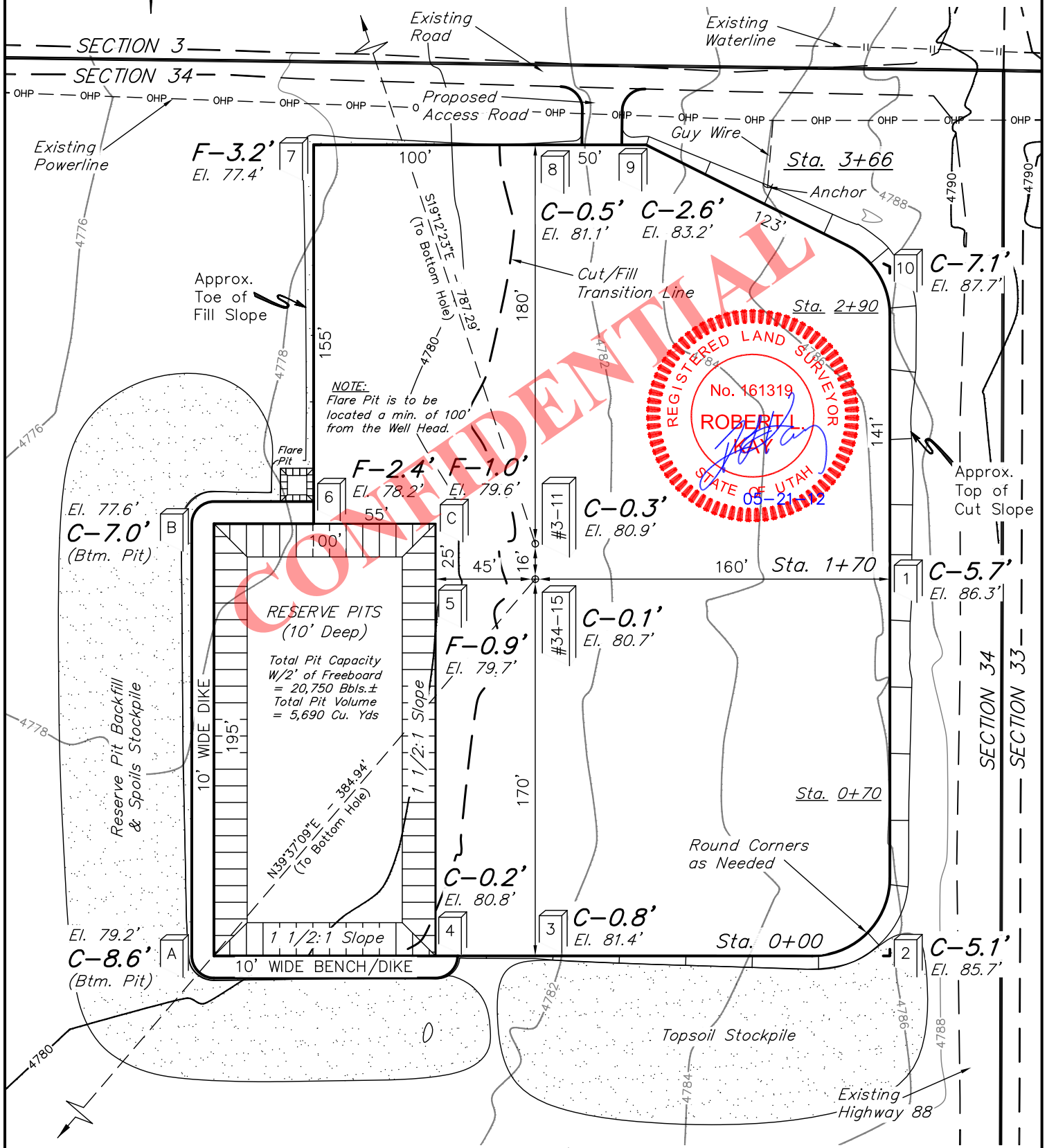
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 04-10-12
DRAWN BY: J.W.
REV. 05-21-12



Elev. Ungraded Ground At #34-15-720 Loc. Stake = 4780.7'
FINISHED GRADE ELEV. AT #34-15-720 LOC. STAKE = 4780.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 12, 2012

AXIA ENERGY

TYPICAL CROSS SECTIONS FOR

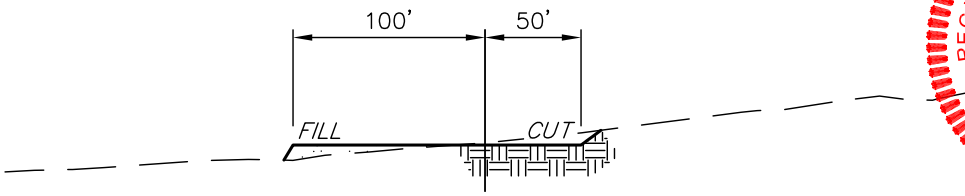
THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #2

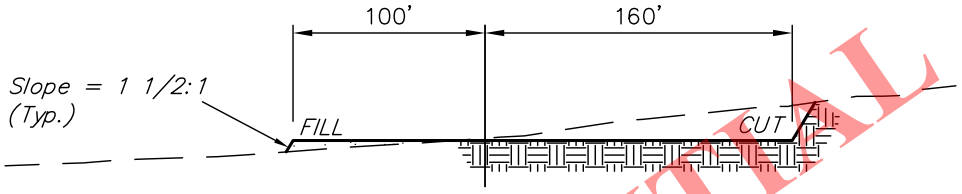
1" = 40'
X-Section Scale
1" = 100'

DATE: 04-10-12
DRAWN BY: J.W.
REV. 05-21-12

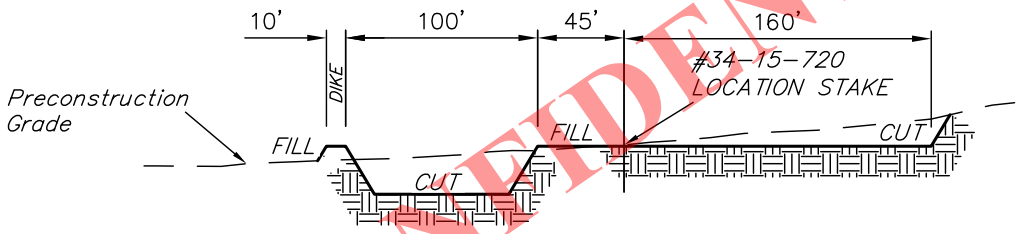
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
05-21-12



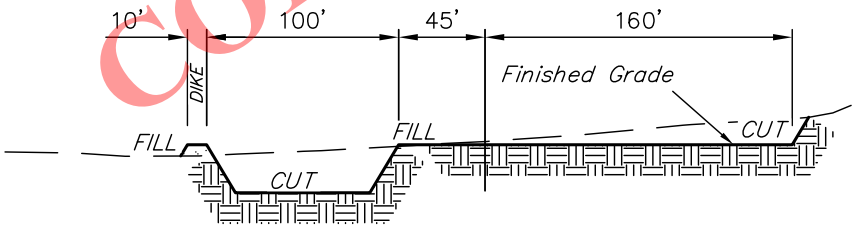
STA. 3+66



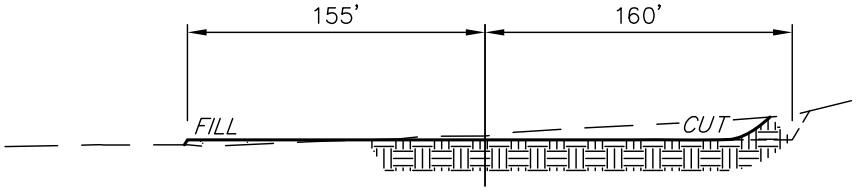
STA. 2+90



STA. 1+70



STA. 0+70



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 4.193 ACRES
TOTAL = ± 4.193 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	4,120 Cu. Yds.
Remaining Location	=	8,700 Cu. Yds.
TOTAL CUT	=	12,820 CU. YDS.
FILL	=	2,330 CU. YDS.

EXCESS MATERIAL	=	10,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	6,970 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	3,520 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 12, 2012

API Well Number: 43047529500000

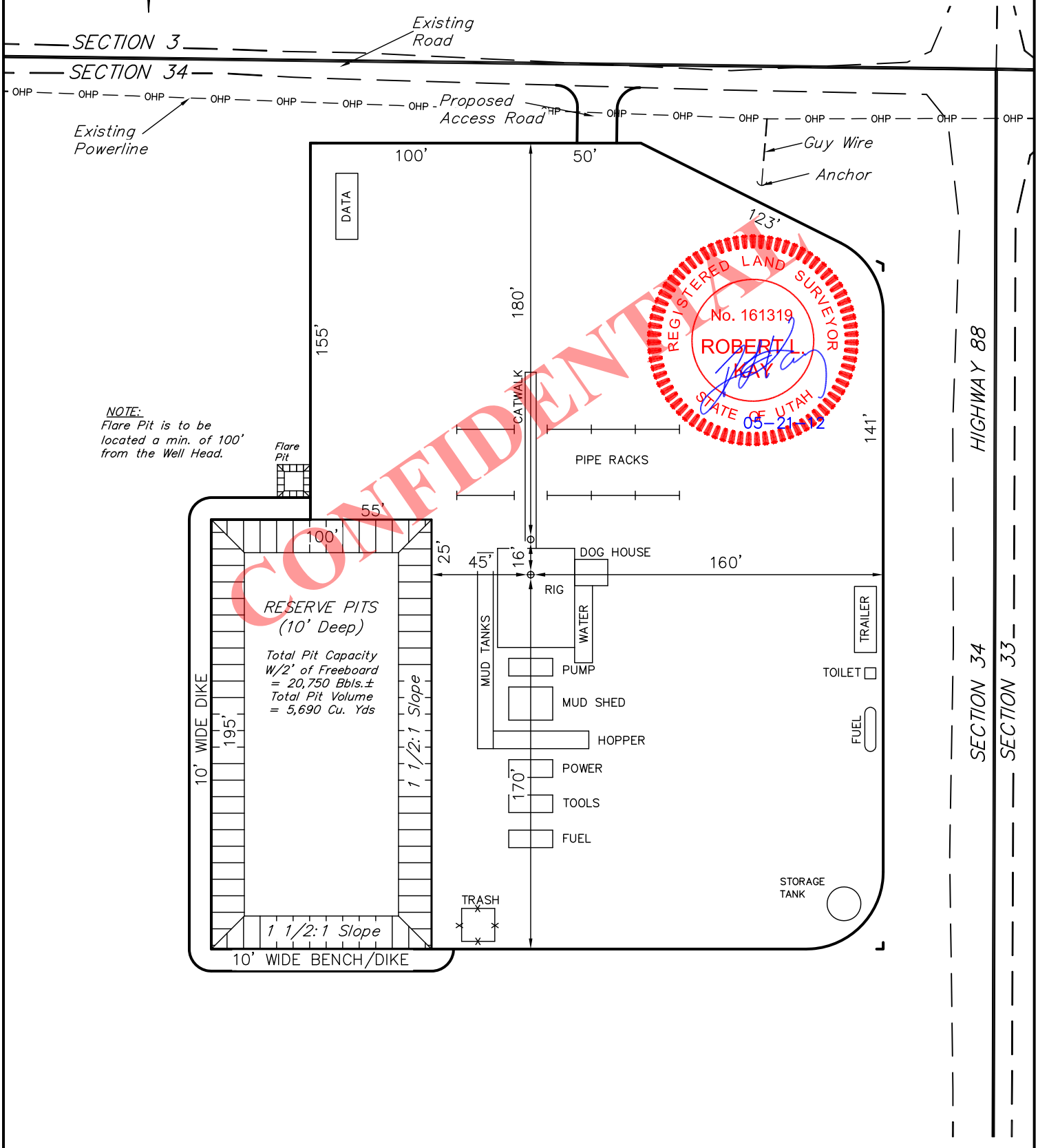
AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 04-10-12
DRAWN BY: J.W.
REV. 05-21-12



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RECEIVED: July 12, 2012

API Well Number: 43047529500000

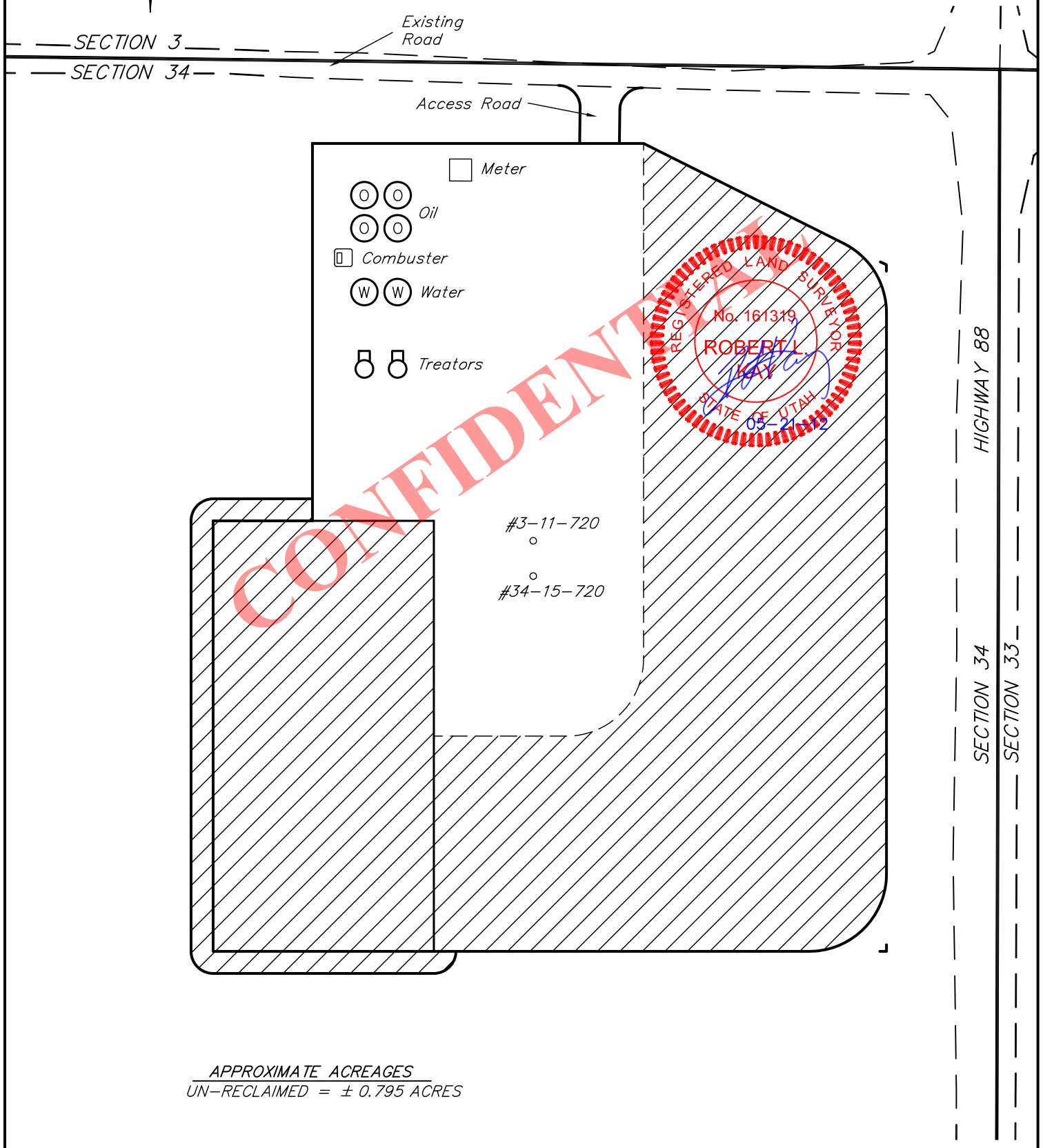
AXIA ENERGY

INTERIM RECLAMATION PLAN FOR

THREE RIVERS FEDERAL #34-15-720 & #3-11-820
SECTION 34, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 04-10-12
DRAWN BY: J.W.
REV. 05-21-12



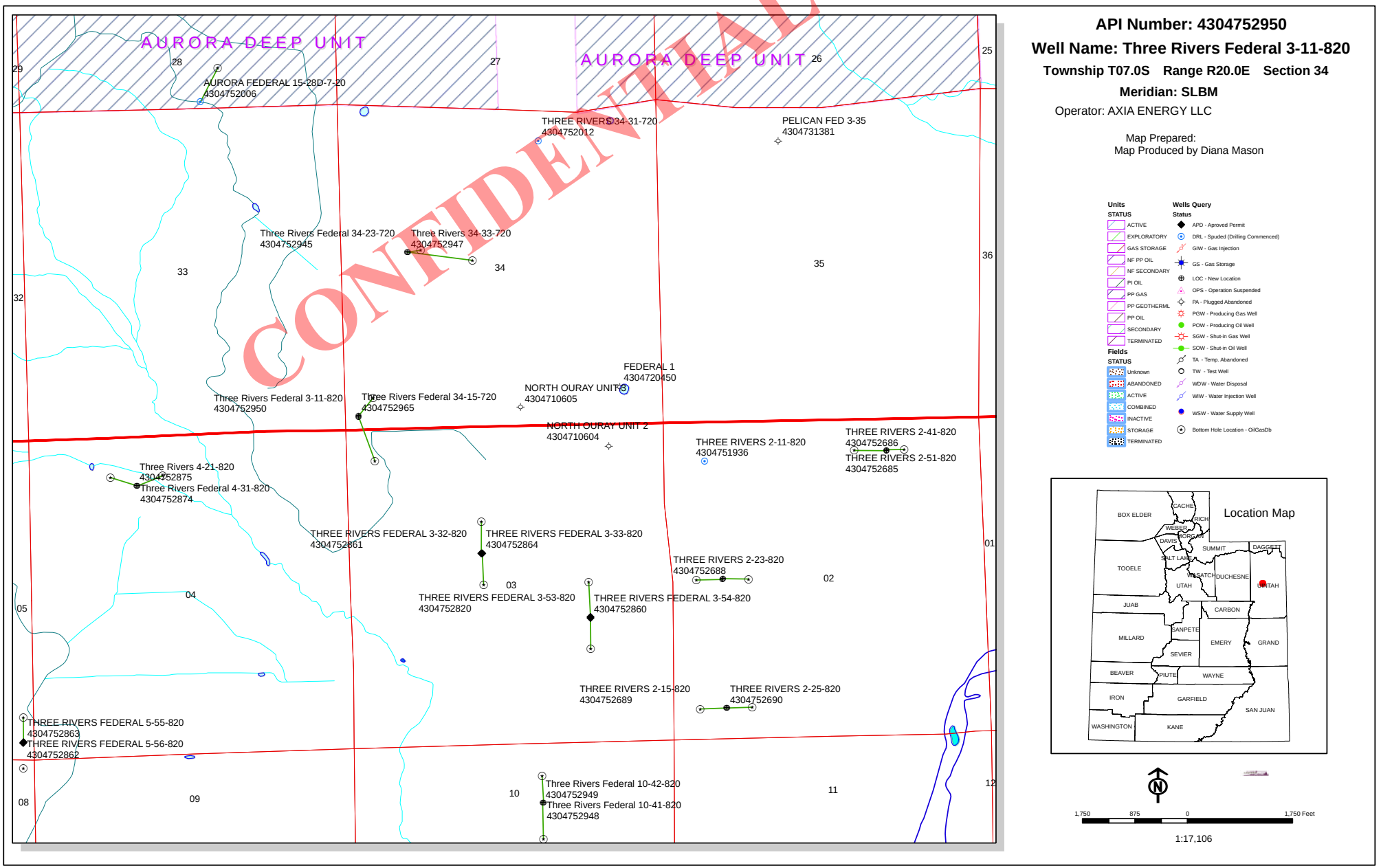
APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.795 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 12, 2012

API Well Number: 43047529500000



API Number: 4304752950

Well Name: Three Rivers Federal 3-11-820

Township T07.0S Range R20.0E Section 34

Meridian: SLBM

Operator: AXIA ENERGY LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,750 875 0 1,750 Feet

1:17,106

RECEIVED: July 19, 2012

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	AXIA ENERGY LLC				
Well Name	Three Rivers Federal 3-11-820				
API Number	43047529500000	**APD No**	6379	**Field/Unit**	WILDCAT
Location: 1/4,1/4	SWSW **Sec** 34 **Tw** 7.0S **Rng** 20.0E	216 FSL	211 FWL		
GPS Coord (UTM)	613814 4446332	**Surface Owner**	John and Darla J. Busch		

Participants

Shane Wentzel (Axia), Brandon Bowthorpe (UELS), John Busch (dirt contractor and land owner), Don Hamilton (permit contractor)

Regional/Local Setting & Topography

This proposed well site is approximately 1.75 miles south of Pelican Lake, but the land her slopes east toward the Green River approximatey 2 miles away. The location sits just to the north of Highway 88.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.005	**Width** 260 **Length** 366	Onsite	UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna
Spiny hopsage, desert grasses, prickly pear

Soil Type and Characteristics
Sandy soil

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

RECEIVED: August 08, 2012

API Well Number: 43047529500000

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors	Site Ranking
Distance to Groundwater (feet)	
Distance to Surface Water (feet)	
Dist. Nearest Municipal Well (ft)	
Distance to Other Wells (feet)	
Native Soil Type	
Fluid Type	
Drill Cuttings	
Annual Precipitation (inches)	
Affected Populations	
Presence Nearby Utility Conduits	
Final Score	Sensitivity Level

Characteristics / Requirements

Reserve pit should be 195ft by 100ft by 10ft deep. Axia representative Shane Wentzel stated that a 16 mil liner and felt subliner will be used. This appears to be adequate for this site.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Richard Powell	7/18/2012
Evaluator	**Date / Time**

RECEIVED: August 08, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6379	43047529500000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		**Surface Owner-APD**	John and Darla J. Busch	
Well Name	Three Rivers Federal 3-11-820		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	SWSW 34 7S 20E S 216 FSL 211 FWL GPS Coord (UTM) 613819E 4446334N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

7/30/2012 — **Date / Time**

Surface Statement of Basis

This proposed well is on fee surface. This proposed site is a two well pad to be shared with the Three Rivers Federa 34-15-720. Surface owner John Busch who is also the dirt contractor for this location was present and is satisfied with the placement of the well. Mr. Busch made no requests for this location. Shane Wentzel of Axia stated that a 16 mil liner and felt subliner would be used and this appears to be adequate for the site. Mr. Wentzel also stated that covert green paint color would be used for all tanks and equipment. This appears to be a good site for placement of this well.

Richard Powell — **Onsite Evaluator**

7/18/2012 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 08, 2012

API Well Number: 43047529500000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/12/2012
API NO. ASSIGNED: 43047529500000
WELL NAME: Three Rivers Federal 3-11-820
OPERATOR: AXIA ENERGY LLC (N3765)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: SWSW 34 070S 200E
Permit Tech Review: ☑
SURFACE: 0216 FSL 0211 FWL
Engineering Review: ☐
BOTTOM: 0528 FNL 0460 FWL
Geology Review: ☑
COUNTY: UINTAH
LATITUDE: 40.15966
LONGITUDE: -109.66350
UTM SURF EASTINGS: 613819.00
NORTHINGS: 4446334.00
FIELD NAME: WILDCAT
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-85992
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - LPM9046683
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-2262 - RNI at Green River
- ☑ **RDCC Review:** 2012-08-07 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11
Effective Date:
Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: August 08, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers Federal 3-11-820
API Well Number: 43047529500000
Lease Number: UTU-85992
Surface Owner: FEE (PRIVATE)
Approval Date: 8/8/2012

Issued to:
AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 05 2012

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. UTU85592
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. THREE RIVERS FEDERAL 3-11-820
2. Name of Operator AXIA ENERGY LLC Contact: DON S HAMILTON E-Mail: starpoint@etv.net	9. API Well No. 43-047-52950
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019
	10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface SWSW 216FSL 211FWL 40.159647 N Lat, 109.663550 W Lon At proposed prod. zone NWNW 528FNL 460FWL 40.157606 N Lat, 109.662622 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T7S R20E Mer SLB SME: FEE
14. Distance in miles and direction from nearest town or post office* 25.5 MILES SOUTHWEST OF VERNAL, UTAH	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 211	16. No. of Acres in Lease 1200.00 / 17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 16	19. Proposed Depth 8988 MD 8857 TVD / 20. BLM/BIA Bond No. on file UTB000464
21. Elevations (Show whether DF, KB, RT, GL, etc. 4781 GL	22. Approximate date work will start 08/15/2012 / 23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 07/03/2012
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date FEB 22 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #142209 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/10/2012 (12LBR0773AE)

RECEIVED
MAR 01 2013
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Axia Energy, LLC.**	**Location:**	**SWSW, Sec. 34, T7S, R20E**
Well No:	**Three Rivers Federal 3-11-820**	**Lease No:**	**UTU-85592**
API No:	**43-047-52950**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- Any deviation from the approved APD, including Axia's surface use plan, require written notification to and approval from the BLM prior to implementation.

- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NOx for engines less than 300 HP and 1 g/bhp-hr of NOx for engines over 300 HP.

- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.

- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.

- VOC venting controls or flaring would be used for glycol dehydration and amine units.

- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.

- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations must be confined to the area approved by the APD, and to the existing roadways.

- All personnel must refrain from collecting artifacts and fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the BLM will be notified should cultural remains from subsurface deposits are exposed or identified during construction. Upon discovery of such deposits, all construction will cease until resources can be identified and protected properly.

- Production facilities will be painted Covert Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.

- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
    - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
    - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
    - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.

- Screen all pump intakes with 3/32 inch mesh material.

- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
    Northeastern Region
    318 North Vernal Ave, Vernal, UT 84078
    Phone: (435) 781-9453

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.
- Variances Granted
    - All variances approved as written in APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

- **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be

paid).

- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0216 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/15/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy LLC respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 23, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Permitting Agent (Buys & Associates, Inc)

SIGNATURE	DATE
N/A	5/19/2013

RECEIVED: May. 19, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047529500000

API: 43047529500000
Well Name: THREE RIVERS FED 3-11-820
Location: 0216 FSL 0211 FWL QTR SWSW SEC 34 TWNP 070S RNG 200E MER S
Company Permit Issued to: AXIA ENERGY LLC
Date Original Permit Issued: 8/8/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Don Hamilton **Date:** 5/19/2013
Title: Permitting Agent (Buys & Associates, Inc) **Representing:** AXIA ENERGY LLC

RECEIVED: May. 19, 2013

Cordell Wold

Axia Energy

701-570-5540

CONFIDENTIAL

SW SW SEC-34 T02S R20E 43 047 52950

Cordell Wold <cwold@axiaenergy.com> Fri, Sep 20, 2013 at 7:31 AM
To: Cordell Wold <cwold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>
Cc: Cindy Turner <cturner@axiaenergy.com>, Jess Peonio <jpeonio@axiaenergy.com>, Bryce Holder <bholder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the **Three Rivers** Federal #3-11-820 on 09/20/2013 to drill and be setting conductor on 09/20/2013. API #43-047-5295000

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0216 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 9/20/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Pete Martin Drilling. SPUD 09-20-13. Drilled to 120' and set 16" conductor casing. Cemented to surface. STATUS:Wait on Drilling Rig

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 27, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cindy Turner	720 746-5209	Project Manager
SIGNATURE		**DATE**
N/A		9/26/2013

RECEIVED: Sep. 26, 2013

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

CONFIDENTIAL

~~5-08 T08S R20E~~ S-34 T07S R20E 43047329500

Cordell Wold <cwold@axiaenergy.com> Sat, Sep 21, 2013 at 11:38 AM
To: Cordell Wold <cwold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>
Cc: Cindy Turner <cturner@axiaenergy.com>, Jess Peonio <jpeonio@axiaenergy.com>, Bryce Holder <bholder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

ProPetro is moving onto the Three Rivers Federal #3-11-820 on 09/22/2013 to drill and be setting surface casing on 09/23/2013 . API #43-047-5295000

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED
SEP 2 1 2013
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SWSW S-34 T07S R20E 4304752950

Three Rivers Federal 3-11-820

1 message

Ray Meeks <ray.meeks_bmg@hotmail.com> Sun, Oct 27, 2013 at 6:31 AM
To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>
Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Axia will move Capstar rig 321 onto The Three Rivers Federal 3-11-820 and resume operations on 10/27/13, we will nipple up the Bop and test early 10/28/13. Any questions please call me Ray Meeks 435-828-5550

CONFIDENTIAL

SWSW S-34 T07S R20E 4304752950

Capstar 321, Axia Energy, Three Rivers Fed 3-11-820 Prod casing/Cement

klbascom <klbascom@ubtanet.com> Sun, Nov 3, 2013 at 8:03 PM
To: Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, Richard Powell <richardpowell@utah.gov>, Cade Taylor <cctaylor@blm.gov>
Cc: Cordell Wold <cwold@axiaenergy.com>, jpeonio@axiaenergy.com, cturner@axiaenergy.com, Bryce Holder <bholder@axiaenergy.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Capstar 321 reached Production TD 7270', 11/3/13 @ 17:30 on Axia Energy's Three Rivers Fed 3-11-820, API# 43-047-52950, plan to run & cement 5.5" production casing Monday 11/4/13. Any questions contact Kenny Bascom @ 435-828-5550.
Thank You
Kenny Bascom

RECEIVED
NOV 0 3 2013
DIV. OF OIL, GAS & MINING

Sundry Number: 44202 API Well Number: 43047529500000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-85992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0216 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/29/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy, LLC. respectfully requests the following changes to the previously approved APD: BOTTOM HOLE LOCATION - FROM: NWNW Section 3 528' FNL & 460' FWL TO: NWNW Section 3 660' FNL & 660' FWL DEPTH - FROM: 8988' TMD TO: 7317' TMD SURFACE CASING - FROM :8.625 32# J-55 LT&C TO: 8.625 24# J-55 LT&C PRODUCTION CASING - FROM: 5.5 17# N-80 LT&C TO: 5.5 17# J-55 LT&C Cement requirements in approved APD will be followed.

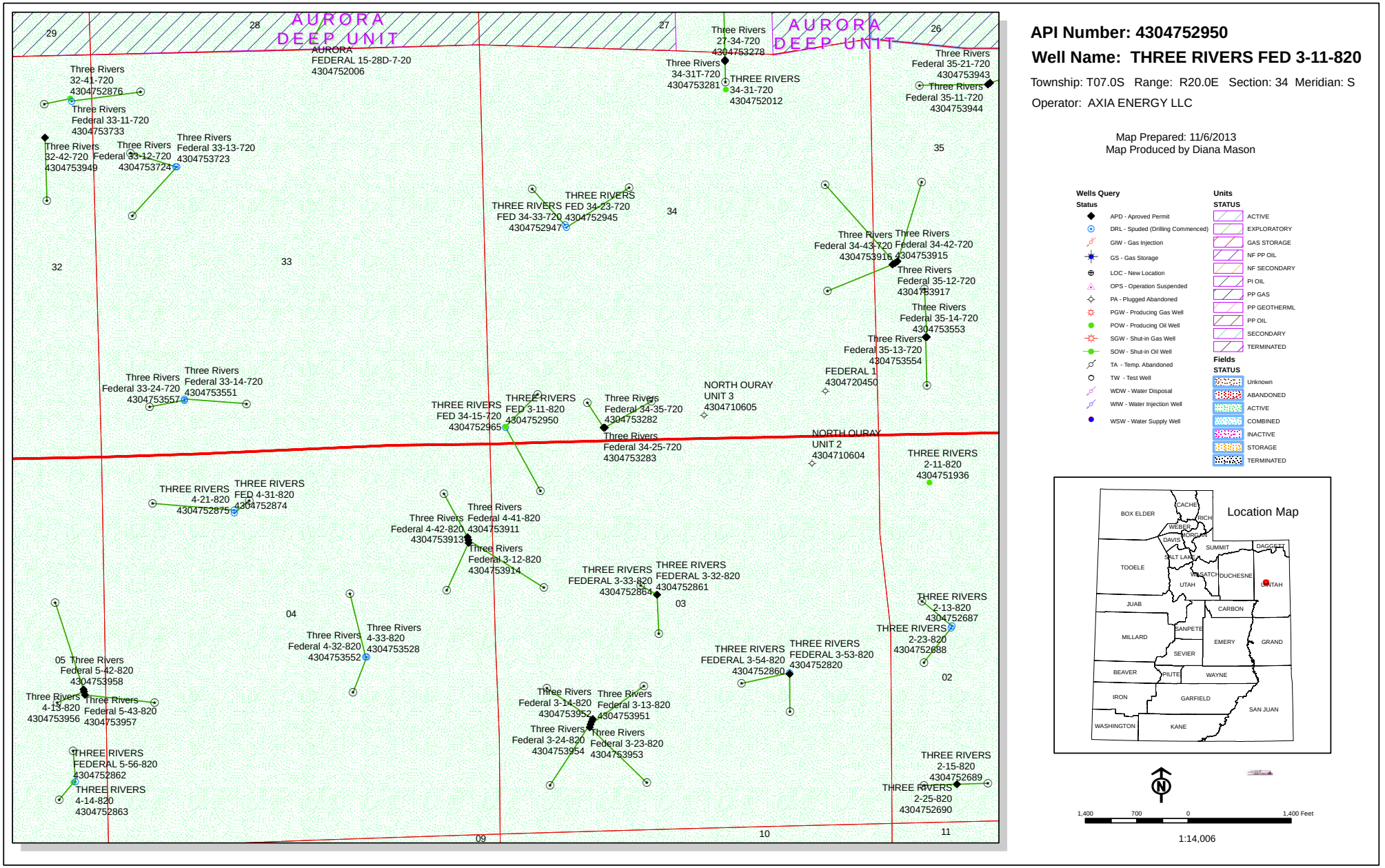
Approved by the Utah Division of Oil, Gas and Mining

Date: November 18, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cindy Turner	720 746-5209	Project Manager
SIGNATURE		**DATE**
N/A		10/28/2013

RECEIVED: Oct. 28, 2013



API Number: 4304752950

Well Name: THREE RIVERS FED 3-11-820

Township: T07.0S Range: R20.0E Section: 34 Meridian: S

Operator: AXIA ENERGY LLC

Map Prepared: 11/6/2013
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,400 700 0 1,400 Feet

1:14,006

RECEIVED: Nov. 06, 2013

T7S, R20E, S.L.B.&M.

AXIA ENERGY

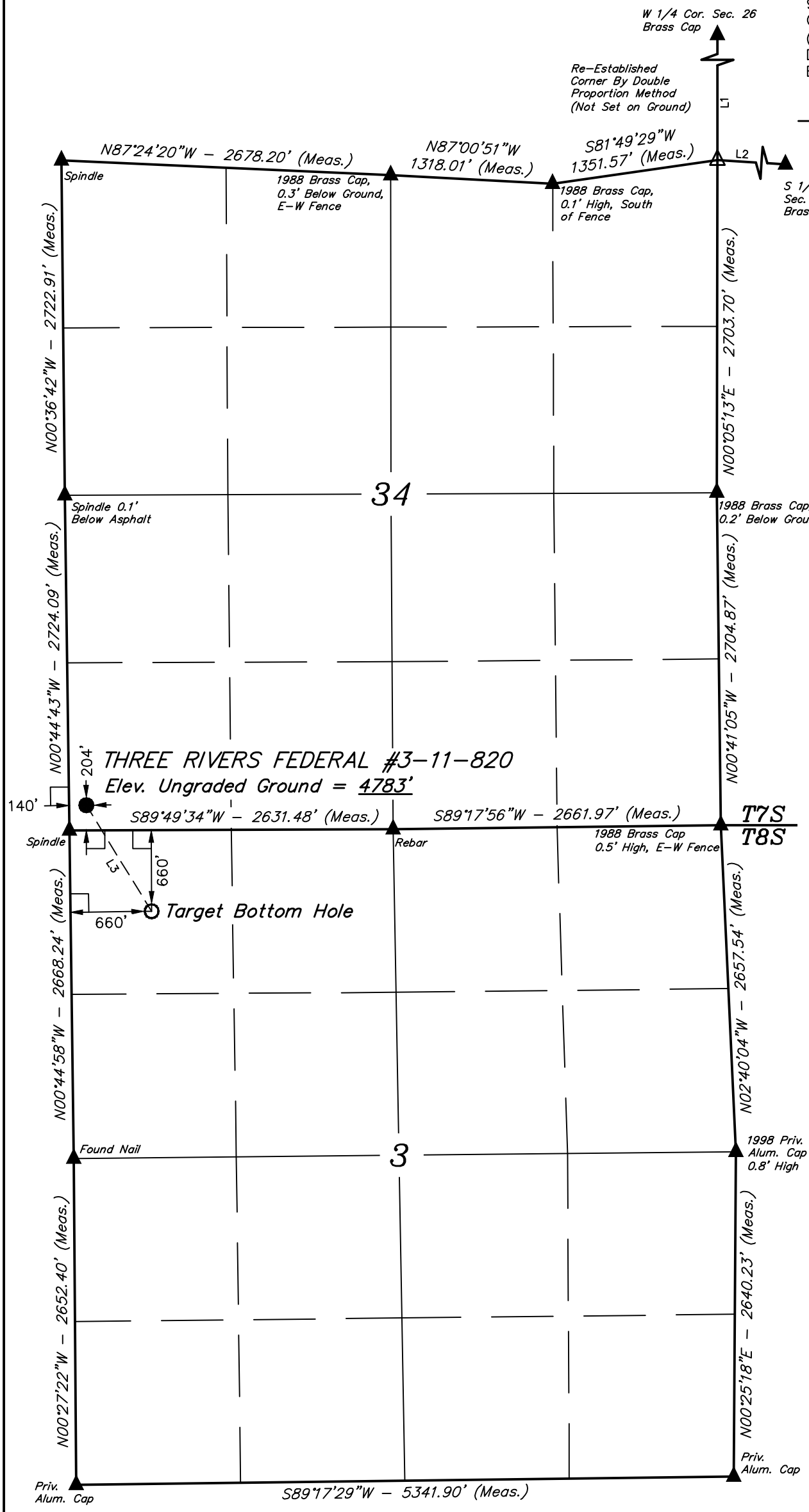
Well location, THREE RIVERS FEDERAL #3–11–820, located as shown in the SW 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.

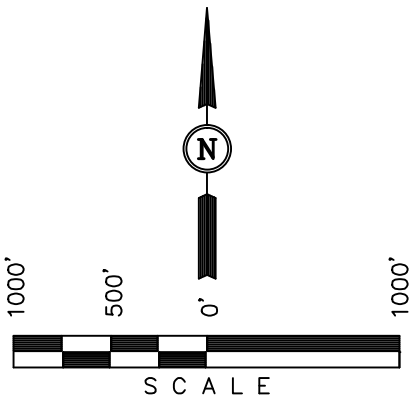
BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.





LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°35'17"W	2707.72'
L2	S86°20'19"E	2754.84'
L3	S31°38'22"E	1012.77'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

09-26-13

REV. 09–24–13 C.A.G.
REV. 09–23–13 C.A.G.
REV. 05–21–12
REV. 04–26–12

LEGEND:

= 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE–ESTABLISHED. (Not Set on Gnd.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'26.08" (40.157244)	LATITUDE = 40°09'34.60" (40.159611)
LONGITUDE = 109°39'42.85" (109.661903)	LONGITUDE = 109°39'49.69" (109.663803)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°09'26.22" (40.157283)	LATITUDE = 40°09'34.74" (40.159650)
LONGITUDE = 109°39'40.35" (109.661208)	LONGITUDE = 109°39'47.19" (109.663108)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE: 1" = 1000'	DATE SURVEYED: 04–06–12	DATE DRAWN: 04–10–12
PARTY: B.H. A.S. J.W.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: AXIA ENERGY	

RECEIVED: Nov. 08, 2013

AXIA Energy

3 Rivers 3-11-820
Uintah County, Utah

10/25/13

Horizontal Plan
1” =100’

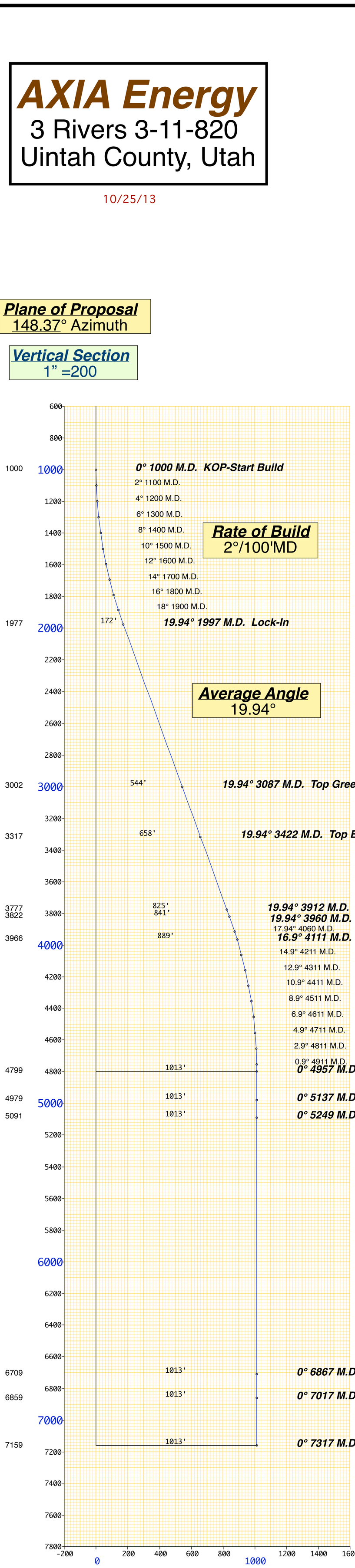
N

Utah Grid System
Central Zone
NAD83
Grid Correction= 9.8042 ° East

Plane of Proposal
148.37° Azimuth

Vertical Section
1” =200

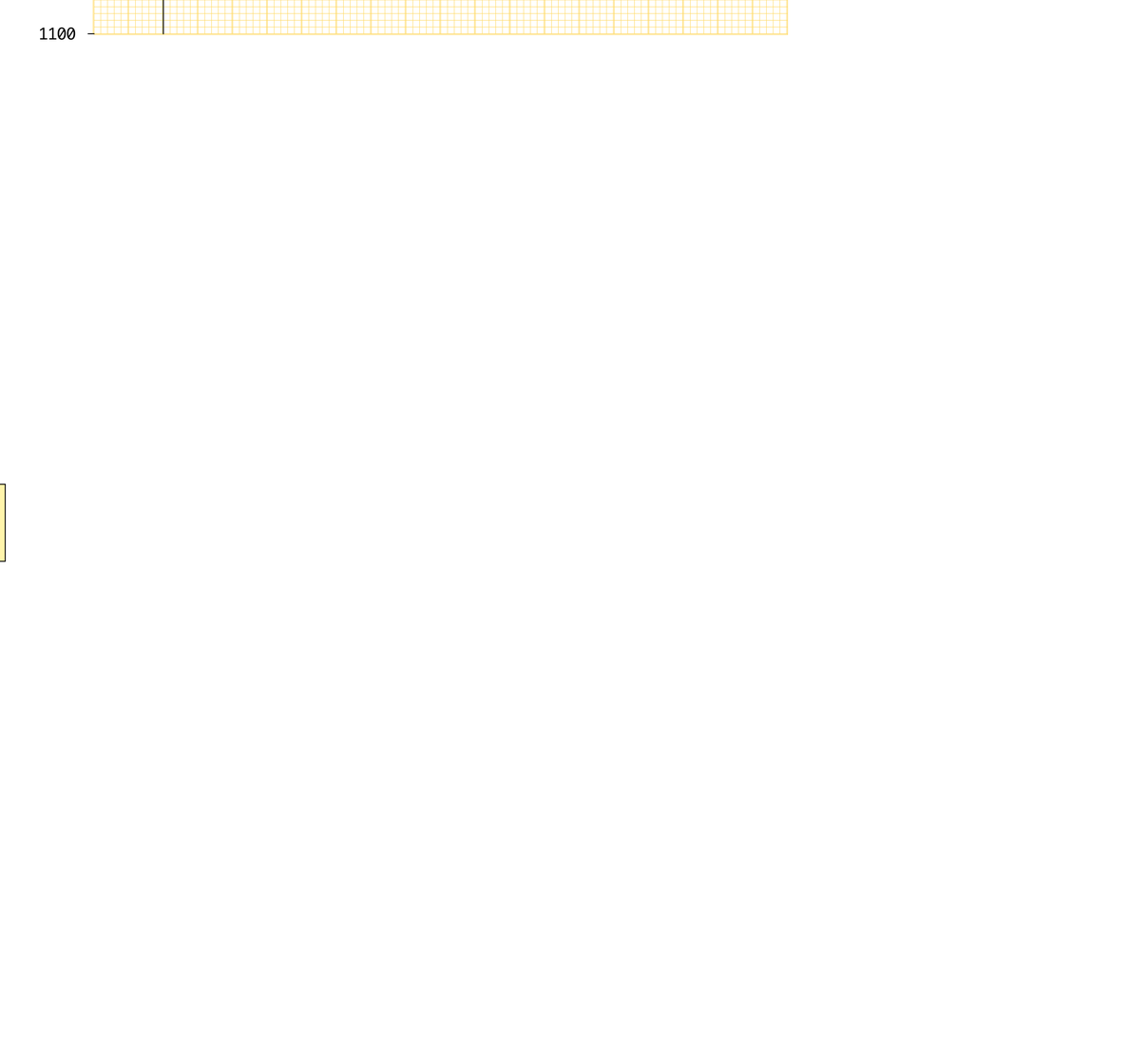
Surface Location
204’ FSL, 140’ FWL



Rate of Build
2°/100'MD

Average Angle
19.94°

Rate of Drop
2°/100'MD



Bighorn Directional Incorporated
Denver, Colorado
303-463-1919

November 7, 2013

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: **Directional Drilling – R649-3-11**
Three Rivers Fed 03-11-820 (API # 43047529500000)
SWSW Sec 34-T07S-R20E
Uintah County, UT

Mr. Doucet:

In accordance with our recent correspondence with your office, Axia Energy respectfully submits the below specifics concerning the proposed directional drilling of the subject well.

- Axia Energy, LLC is the sole owner of 100% of the leasehold rights within 460' around proposed wellbore and bottom hole location of the captioned well.
- In addition, the Federal mineral ownership is also consistent throughout the wellbore path.
- The directional drilling of the well is proposed to limit surface disturbance within the project and affected surface owners and utilize an existing pad.

Therefore, based on the above stated information, Axia Energy requests the permit be granted pursuant to R649-3-11.

Thank you in advance for your consideration. Please feel free to contact me at 720-746-5212 if you have any questions or comments.

Sincerely,
AXIA ENERGY, LLC

Jess Peonio
Senior Drilling Engineer & Regulatory Manager

RECEIVED: Nov. 08, 2013

Form 3160- 5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

5. Lease Serial No.: **UTU85994**

6. If Indian, Allottee, or Tribe Name:

7. If Unit of CA/ Agreement, Name and/or No.:

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **THREE RIVERS FED 3-11-820**

2. Name of Operator: Ultra Resources, Inc.

9. API Well No.: **43-047-52950**

3a. Address: 304 Inverness Way South Suite 295, Englewood, CO 80112

3b. Phone No. *(include area code)*: 303-645-9810

10. Field and Pool or Exploratory Area: **Wildcat / Green River**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 216 FSL 211 FWL SWSW 34 T 7S R 20E — Lat. 40.15966 Long. 109.6635

11. County or Parish, State: **UINTAH** **UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[X] Production (Start/Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other First Sales
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THREE RIVERS FED 3-11-820 had FIRST SALES on 12/20/2013

Spud: 9/20/2013
Date TD Reached: 11/3/2013
Comp Start Date: 12/13/2013
Formation: Green River

RECEIVED
JAN 06 2014
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: Kim Dooley — Title: Permitting Assistant

Signature: Kim Dooley — Date: 1/3/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ..... Title ..... Date .....

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office: Pinedale Field Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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Name (please print) Mary Sharon Balakas Title Attorney in Fact

Signature Mary Sharon Balakas Date 12/11/13

Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2013**

FROM: (Old Operator):	**TO:** (New Operator):
N3765-Axia Energy, LLC	N4045-Ultra Resources, Inc.
1430 Larimer Street, Suite 400	304 Inverness Way South, Suite 295
Denver, CO 80202	Englewood, CO 80112
Phone: 1 (720) 746-5200	Phone: 1 (303) 645-9810

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/14/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
5a. (R649-9-2)Waste Management Plan has been received on: N/A
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/14/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/14/2014
3. Bond information entered in RBDMS on: 1/14/2014
4. Fee/State wells attached to bond in RBDMS on: 1/14/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 22046400
2. Indian well(s) covered by Bond Number: 22046400
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82(	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82(	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-82(	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

Ultra Resources, Inc.

ULTRA PETROLEUM

December 13, 2013

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
2) Request to Transfer Application or Permit to Drill – APD Pending
3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
4) Statewide Surety Bond in the amount of $120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Ultra Resources, Inc. N4045

9. API NUMBER:

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM:022046398
BLM 022046400

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Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact

SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Axia Energy, LLC N3765

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 746-5200

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM 022046398
BLM 022041600

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard TITLE President

SIGNATURE D G Blanchard DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		6
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P	9	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	80	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P	1	
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P	2	08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P	3	08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS	4	08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS	5	08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P	8	07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC	9	09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC	90	09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P	1	09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P	2	07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P	3	
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P	4	02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD	5	06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P	6	02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD	7	06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD	9	08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD	2	08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD	3	08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD	5	02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD	6	02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD	9	08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0216 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/3/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion activity attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 03, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Debbie Ghani	303 645-9810	Sr. Permitting Specialist
SIGNATURE		**DATE**
N/A		2/3/2014

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/21/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 120' **FOOTAGE** 120' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 21 - Other at 120' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth:
DWOP Days vs Depth:
AFE Cost Vs Depth:
LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas
Conn Gas
Litho
Shows:
Flare Sz Flare Trip
Trip Gas
New Sand Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 0
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work		14,241		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		41,287	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/22/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 960' **FOOTAGE** 840' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 960' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN
WAITING ON ORDERS 13.00

DETAILS

Start	End	Hrs	
06:00	19:00	13:00	Drill and set 120' of conductor w/ Pete Martin

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	27,520	27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work	20,273	34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	47,793	89,080	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/23/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 960' **FOOTAGE** 840' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 960' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	510	510	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	16,876	16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	17,385	106,465	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/24/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

CASING & CEMENT 5.00 DRILLING 10.00 RIG UP / TEAR DOWN 7.00
TRIPPING 2.00

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	MIRU ProPetro
09:00	19:00	10:00	Drill f/ 120' to 960' w/ air
19:00	21:00	02:00	Trip out f/ casing
21:00	23:30	02:30	Run 21 jts of 8 5/8" J-55 STC 24# casing to 924'
23:30	02:00	02:30	Cement casing w/ 675sx of 15.8# G cement, circulated cement to surface, bumped the plug, floats held
02:00	06:00	04:00	Rig down, move rig off location

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		106,465	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/25/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals	2,520	2,520		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	2,520	108,985	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/28/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		112,037	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/29/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,549		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental	710	710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult	1,600	1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	2,310	114,347	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/03/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		114,427	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/05/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		123,099	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/10/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		124,239	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/13/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		510	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		124,239	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/22/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		11,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		860	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		124,589	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/25/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		26,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		860	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		139,589	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/26/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		26,884		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		860	
8100..530: Equipment Rental	514	1,223		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	514	140,103	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/27/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 960' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 960' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 10
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	1,025	27,909		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		860	
8100..530: Equipment Rental	2,657	3,880		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	3,682	143,784	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/28/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 960' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 960' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	1,260	29,169		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	10,352	10,352		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	2,888	3,747	
8100..530: Equipment Rental		3,880		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	14,500	158,284	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/29/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 2,325' **FOOTAGE** 1,365' **PRATE** **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 2,325' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

NIPPLE UP B.O.P. 1.00 RIG REPAIRS 4.50 RIG UP / TEAR DOWN 10.50
SLIP & CUT DRL LINE 2.00

DETAILS

Start	End	Hrs	
12:00	17:30	05:30	move rig to three Rivers 3-11-820
17:30	21:00	03:30	rig up
21:00	22:00	01:00	nipple up BOP
22:00	02:30	04:30	work on crown sheeves on derrick
02:30	04:30	02:00	cut driling line
04:30	06:00	01:30	hook up flare line, slm BHA

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
10/29/2013	2,060	18.5	145.20	2,038	0.0	-170.47	95.67	0.9	
10/29/2013	1,974	17.8	145.90	1,957	0.0	-148.38	80.51	1.7	
10/29/2013	1,889	16.4	146.40	1,875	0.0	-127.63	66.59	1.8	

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,330	GPM	442	SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	16
Up Weight	75	Dn Weight	50	RT Weight	65			Torque	9,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
10	(20) HWDP	4.500	2.750	617.67			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,169		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,352		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	1,086	4,833	
8100..530: Equipment Rental		3,880		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,876	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	1,086	159,371	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/30/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 3,776' **FOOTAGE** 1,451' **PRATE** 90.7 **CUM. DRLG. HRS** 26.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 3,776' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING	16.00	PRESSURE TEST B.O.P.	4.00	REAMING	1.00
RIG REPAIRS	1.00	TRIPPING	2.00		

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	rig repair- koomey oil seal
07:00	11:00	04:00	rig up and test Bop,pipe,blinds,choke&manifold 3000psi, annular 1500,casing 1500
11:00	13:00	02:00	pick up and orient directional tools and trip in tag cement 823'
13:00	14:00	01:00	drill out cement and float equipment to 960'
14:00	06:00	16:00	Directional drilling f/ 960'-2325'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
10/30/2013	3,596	21.4	144.50	3,477	0.0	-615.05	395.31	1.7	
10/30/2013	3,512	21.7	140.70	3,399	0.0	-590.56	376.57	1.2	
10/30/2013	3,426	21.6	143.40	3,319	0.0	-565.55	357.06	2.2	

MUD PROPERTIES

Type		Mud Wt	8.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	0	Gels 10sec	0	Cl ppm	0	Solids %	0.0	Salt bbls	0.0
Visc	28	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	0	pH	0.0	pF	0.0	Oil %	0.0	API WL cc	0.0
YP	0	Filter Cake/32	0	Mf	0.0	Water %	0.0	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments:

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,330	GPM	0	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,580	GPM	442	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	24
Up Weight	100	Dn Weight	75	RT Weight	90			Torque	9,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
20	Drill collar	6.380	2.250	30.55			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,169		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,571		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,352		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,905	3,045	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		4,833	
8100..530: Equipment Rental		3,880		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	2,057	18,933	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	3,962	163,333	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/31/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 4,716' **FOOTAGE** 940' **PRATE** 40.0 **CUM. DRLG. HRS** 49.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 4,716' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	Directional drilling f/ 2325'- 2830'
13:00	13:30	00:30	rig service
13:30	06:00	16:30	directional drilling f/ 2830'- 3776'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
10/31/2013	4,535	6.8	158.30	4,381	0.0	-823.22	523.23	2.5	
10/31/2013	4,450	8.7	151.00	4,297	0.0	-812.92	518.25	1.8	
10/31/2013	4,364	10.2	150.20	4,212	0.0	-800.63	511.31	1.9	

MUD PROPERTIES

Type		Mud Wt	9.3	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	84	Gels 10sec	12	Cl ppm	1,100	Solids %	0.1	Salt bbls	0.0
Visc	48	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	14	pH	0.1	pF	5.5	Oil %	0.0	API WL cc	10.0
YP	19	Filter Cake/32	2	Mf	0.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppg 1.30

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,600	GPM	442	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM		PSI	1,580	GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	23
Up Weight	100	Dn Weight	75	RT Weight	90			Torque	9,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
30	Monel	6.380	2.875	30.83			

RECEIVED: Feb. 03, 2014

DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads		29,169	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	1,785	7,356	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel	8,839	19,192	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/			
8100..530: Equipment Rental	266	4,145	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole			
8100..800: Supervision/Consult		1,600	
8100..900: Contingencies		613	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	330	330	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services		3,045	
8100..520: Trucking & Hauling	676	5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin			
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	11,896	175,228	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/01/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 5,655' **FOOTAGE** 939' **PRATE** 40.8 **CUM. DRLG. HRS** 72.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 5,655' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING 23.00 RIG REPAIRS 0.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	Directional drilling f/ 3776'-4117'
14:30	15:00	00:30	rig service
15:00	18:30	03:30	directional drilling f/4117'- 4288'
18:30	19:00	00:30	rig repair, replace air boot in flowline
19:00	06:00	11:00	Directional drilling f/ 4288'-4716'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/01/2013	5,475	1.2	182.50	5,320	0.0	-848.73	527.87	0.5	
11/01/2013	5,389	0.8	182.50	5,234	0.0	-847.23	527.94	0.5	
11/01/2013	5,304	0.4	171.80	5,149	0.0	-846.35	527.92	1.5	

MUD PROPERTIES

Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	84	Gels 10sec	30	Cl ppm	1,100	Solids %	0.1	Salt bbls	0.0
Visc	48	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	9	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	24.0
YP	40	Filter Cake/32	3	Mf	14.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppg 2.3

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,600	GPM	442	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM		PSI	1,580	GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	24
Up Weight	125	Dn Weight	95	RT Weight	105			Torque	9,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
40	Other	6.625	2.875	3.34			Gap sub

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DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads		29,169	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		7,356	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel		19,192	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/			
8100..530: Equipment Rental	2,125	6,271	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	10,410	12,010	
8100..900: Contingencies		613	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	240	570	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services		3,045	
8100..520: Trucking & Hauling		5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin			
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	12,775	188,003	1,472,740

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ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/02/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Jess Peonio **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 6,595' **FOOTAGE** 940' **PRATE** 40.0 **CUM. DRLG. HRS** 96.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 6,595' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	Directional drilling f/ 4716'-4972'
14:30	15:00	00:30	Rig service
15:00	06:00	15:00	directional drilling f/ 4972-5655'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/02/2013	6,415	1.8	175.20	6,260	0.0	-869.89	526.73	0.1	
11/02/2013	6,330	1.8	178.00	6,175	0.0	-867.23	526.57	0.5	
11/02/2013	6,244	1.4	176.30	6,089	0.0	-864.83	526.45	0.3	

MUD PROPERTIES

Type		Mud Wt	9.3	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	98	Gels 10sec	11	Cl ppm	1,400	Solids %	0.1	Salt bbls	0.0
Visc	43	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	12	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	12.4
YP	14	Filter Cake/32	2	Mf	10.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppg 1.90

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM		PSI	1,600	GPM		SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	22
Up Weight	145	Dn Weight	115	RT Weight	135			Torque	9,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
50	Monel	6.500	2.875	30.55			

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DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,630		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,169		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		570	
8100..320: Mud & Chemicals		7,356		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		27,520	1,472,740	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,741	27,933		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		3,045	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		5,509	
8100..530: Equipment Rental		6,271		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		18,933	
8100..605: Cementing Work		34,514		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies		613		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	8,741	196,744	1,472,740

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ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/03/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Kenny Bascom **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 7,108' **FOOTAGE** 513' **PRATE** 23.9 **CUM. DRLG. HRS** 117.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 02 - Drilling at 7,108' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING 21.50 RIG REPAIRS 2.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	directional drilling f/5655'-5977
14:30	15:00	00:30	rig service
15:00	17:00	02:00	rig repair/rig hydrolic system
17:00	06:00	13:00	directional drilling f/ 5977'- 6595'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/03/2013	6,928	1.9	163.10	6,773	0.0	-886.49	529.74	0.1	
11/03/2013	6,842	1.8	160.60	6,687	0.0	-883.85	528.88	0.5	
11/03/2013	6,757	2.0	173.30	6,602	0.0	-881.12	528.26	0.1	

MUD PROPERTIES

Type		Mud Wt	9.3	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	90	Gels 10sec	15	Cl ppm	1,700	Solids %	0.1	Salt bbls	0.0
Visc	49	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	17	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	10.0
YP	22	Filter Cake/32	2	Mf	9.8	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppg 1.90

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	24
Up Weight 155,000		Dn Weight 120,000		RT Weight 140,000				Torque	10,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
60	MWD - hang off sub	6.250	2.500	2.23			

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DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads		29,169	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		7,356	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel		27,933	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/			
8100..530: Equipment Rental	5,080	11,351	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole			
8100..800: Supervision/Consult		12,010	
8100..900: Contingencies		613	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		570	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services		3,045	
8100..520: Trucking & Hauling		5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin			
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	5,080	201,825	1,472,740

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ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/04/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Kenny Bascom **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 7,270' **FOOTAGE** 162' **PRATE** 6.9 **CUM. DRLG. HRS** 141.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 06 - Trips at 7,270' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	17:30	11:30	Directional Drlg 6595' to 6892'
17:30	18:00	00:30	Rig Service
18:00	06:00	12:00	Directional Drlg 6892' to 7108'

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/04/2013	5.500		17.000	7,244		
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/04/2013	7,270	2.2	141.80	7,115	0.0	-897.53	535.05	0.0	
11/04/2013	7,218	2.2	141.80	7,063	0.0	-895.96	533.82	0.7	
11/04/2013	7,184	2.0	144.90	7,029	0.0	-894.96	533.07	0.7	

MUD PROPERTIES

Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	92	Gels 10sec	12	Cl ppm	2,000	Solids %	0.1	Salt bbls	0.0
Visc	46	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	14	pH	8.4	pF	0.1	Oil %	0.0	API WL cc	11.6
YP	19	Filter Cake/32	2	Mf	8.1	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppb 2.1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	12
Up Weight 160,000		Dn Weight 125,000		RT Weight 143,000				Torque	10,000			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
70	Motor - steerable	6.500	0.000	29.47			9/10,3.7stg,1.76 degree,0.16rpg

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DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads		29,169	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		7,356	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel	8,518	36,451	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/	1,670	1,670	
8100..530: Equipment Rental		11,351	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole			
8100..800: Supervision/Consult		12,010	
8100..900: Contingencies		613	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	240	810	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services		3,045	
8100..520: Trucking & Hauling		5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin			
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	10,428	212,253	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/05/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Kenny Bascom **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 7,270' **FOOTAGE** 0' **PRATE** 0.0 **CUM. DRLG. HRS** 152.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 7,270' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN
COND MUD & CIRCULATE 2.00 DRILLING 11.50 TRIPPING 10.50

DETAILS

Start	End	Hrs	
06:00	17:30	11:30	Directional Drlg 7108' to 7270 TD (60 vis 9.5 mw)
17:30	20:30	03:00	Wiper trip 25 joints
20:30	21:30	01:00	Circulate & Condition
21:30	22:30	01:00	Trip out of hole, pump out 16 joints.
22:30	23:30	01:00	Circulate, check flow, pump dry job, blow down kelly hose
23:30	06:00	06:30	Trip out of hole for logs

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/04/2013	5.500		17.000	7,244		
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/04/2013	7,270	2.2	141.80	7,115	0.0	-897.53	535.05	0.0	
11/04/2013	7,218	2.2	141.80	7,063	0.0	-895.96	533.82	0.7	
11/04/2013	7,184	2.0	144.90	7,029	0.0	-894.96	533.07	0.7	

MUD PROPERTIES

Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	95	Gels 10sec	17	Cl ppm	2,000	Solids %	0.1	Salt bbls	0.0
Visc	60	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	22	pH	8.3	pF	0.1	Oil %	0.0	API WL cc	11.4
YP	25	Filter Cake/32	2	Mf	7.6	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppb 1.9

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight 160,000		Dn Weight 125,000		RT Weight 143,000				Torque	0			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
80	Bit - PDC - fixed cu	7.875	0.000	1.00			

DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads		29,169	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	945	8,301	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel		36,451	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		1,670	
8100..530: Equipment Rental	1,117	12,468	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole	13,781	13,781	
8100..800: Supervision/Consult		12,010	
8100..900: Contingencies	3,266	3,878	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		810	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services		3,045	
8100..520: Trucking & Hauling		5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin			
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	19,108	231,361	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/06/2013

WELL NAME THREE RIVERS FED 3-11-820 **AFE#** 130518 **SPUD DATE** 11/06/2013
WELL SITE CONSULTANT Kenny Bascom **PHONE#** **CONTRACTOR** Capstar 321
TD AT REPORT 7,270' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 152.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD **PRESENT OPS** 01 - Rig Up & Tear Down at 7,270' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

CASING & CEMENT	11.50	COND MUD & CIRCULATE	4.00	RIG UP / TEAR DOWN	1.00
TRIPPING	1.50	WIRELINE	6.00		

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	Lay down BHA
07:30	13:30	06:00	Run Open Hole Logs (logs stopped @ 6776', logged out)
13:30	22:30	09:00	Ran 164 joints 5.5" SB80, 17#, LT&C casing 7231' set @ 7244', with Topco float collar & float shoe, 20 centralizers & 5 turbolizers
22:30	02:30	04:00	Circulate casing
02:30	05:00	02:30	Cemented casing with 10 bbls water spacer ahead, 20 bbls super flush, 10 bbls water spacer; 101 bbls (150 sx) lead cement, 10.5 #, 3.78 yield, 122 bbls (305 sx) tail cement, 12.0#, 2.25 yield; dropped latch down plug & displaced with 167 bbls water with Cla-Web KCL replacer, 1170 psi lift pressure, bumped plug to 1750 psi, released pressure & floats held
05:00	06:00	01:00	Nipple down B.O.P.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/04/2013	5.500		17.000	7,244		
Surface	09/22/2013	8.625	J-55	24.000	925		
Conductor	09/20/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
11/04/2013	7,270	2.2	141.80	7,115	0.0	-897.53	535.05	0.0	
11/04/2013	7,218	2.2	141.80	7,063	0.0	-895.96	533.82	0.7	
11/04/2013	7,184	2.0	144.90	7,029	0.0	-894.96	533.07	0.7	

MUD PROPERTIES

Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	95	Gels 10sec	14	Cl ppm	2,300	Solids %	0.1	Salt bbls	0.0
Visc	58	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	18	pH	8.4	pF	0.1	Oil %	0.0	API WL cc	10.0
YP	20	Filter Cake/32	2	Mf	6.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					

Comments: DAPP ppb 2.0

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight 160,000		Dn Weight 125,000		RT Weight 143,000				Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		14,630	
8100..110: Staking & Surveying			
8100..200: Location Roads	1,855	31,025	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		8,301	
8100..400: Drilling Rig		27,520	1,472,740
8100..405: Rig Fuel		36,451	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		1,670	
8100..530: Equipment Rental		12,468	
8100..532: Solids Control Equi			
8100..540: Fishing			
8100..605: Cementing Work		34,514	
8100..700: Logging - Openhole		13,781	
8100..800: Supervision/Consult		12,010	
8100..900: Contingencies		3,878	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea		8,672	

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		810	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			
8100..500: Roustabout Services	181	3,226	
8100..520: Trucking & Hauling		5,509	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	79,145	79,145	
8100..600: Surface Casing/Inte		18,933	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental			
8210..600: Production Casing			
Total Cost	81,181	312,542	1,472,740

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 11/08/2013 TO 01/09/2014

Well Name	THREE RIVERS FED 3-11-820	Fracs Planned	7
Location:	UINTAH County, UTAH(SWSW 34 8S 20E)	AFE#	130518
Total Depth Date:	11/03/2013 TD 7,270	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,244	GL:	KB: 0

Date:	11/08/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	Build Tank Battery			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Activities				
0600-0600	Build Tank Battery			
Costs ($):	Daily: 0	Cum: 99,015	AFE:	0

Date:	11/09/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Activities				
0600-0600	Build Tank Battery			
Costs ($):	Daily: 0	Cum: 99,015	AFE:	0

Date:	11/11/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Costs ($):	Daily: 1,029	Cum: 100,044	AFE:	0

Date:	11/12/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Costs ($):	Daily: 55,953	Cum: 155,998	AFE:	0

Date:	11/13/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Costs ($):	Daily: 138,703	Cum: 294,700	AFE:	0

Date:	11/14/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Costs ($):	Daily: 102,197	Cum: 396,897	AFE:	0

Date:	11/15/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	Joe Duncan			
Work Objective:	Logging			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)
Upcoming Activity:				
Activities				
0600-0600	MIRU JW WLU. Run GR/CBL/CCL fr/7,190' to surface. TOC @ 1,490'. POOH RDMO WLU. SDFN			
Costs ($):	Daily: 2,177	Cum: 399,074	AFE:	0

RECEIVED: Feb. 03, 2014

Date:	11/16/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0600-0600	MIRU JW WLU. Run GR/CBL/CCL fr/7,190' to surface. TOC @ 1,490'. POOH RDMO WLU. SDFN				
Costs ($):	Daily: 0	Cum:	399,074	AFE:	0

Date:	11/18/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 3,984	Cum:	403,058	AFE:	0

Date:	11/19/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 5,639	Cum:	408,697	AFE:	0

Date:	11/20/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 24,183	Cum:	432,881	AFE:	0

Date:	11/22/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 1,376	Cum:	434,256	AFE:	0

Date:	11/26/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 2,900	Cum:	437,156	AFE:	0

Date:	12/06/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Joe Duncan				
Work Objective:	Perforate				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 5,375	Cum:	442,531	AFE:	0

Date:	12/07/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 23,991	Cum:	466,522	AFE:	0

RECEIVED: Feb. 03, 2014

Date:	12/09/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 30,554	Cum:	497,076	AFE:	0

Date:	12/10/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 29,112	Cum:	526,189	AFE:	0

Date:	12/11/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 22,215	Cum:	548,404	AFE:	0

Date:	12/12/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0000-0000	Waiting on Hal. Growler Emissions control sensor down.				
Costs ($):	Daily: 11,911	Cum:	560,315	AFE:	0

Date:	12/13/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	J. Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	JW, Hal, Rig1,				
Completion Rig:	HAL - Blue UT, J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0600-1800	Frac stage 1				
Costs ($):	Daily: 18,048	Cum:	578,363	AFE:	0

Date:	12/14/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Joe Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES, JW, C&J, Rig 1.				
Completion Rig:	HAL- RED, J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0700-1000	Perf, Frac, Flowback. WL flash froze in the lubricator, thawed lub and RIH. Perf stage 2 (6527 - 6675)				
1000-1230	Frac stg 2				
1230-1330	Perf stage 3 (6317 - 6493).				
1330-1530	Frac stg 3.				
1530-1730	Perf stage 4 (6039 - 6286) WL had one miss run.				
1730-2000	Frac stg 4.				
Costs ($):	Daily: 0	Cum:	578,363	AFE:	0

RECEIVED: Feb. 03, 2014

Date:	12/15/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Joe Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	HES, JW, C&J, Rig 1		
Completion Rig:	HAL- RED, J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	W/O CTU		
Activities			
0700-1300	Perf, Frac, Flow back		
	WL had two miss runs, bad igniter, and bad cable head. Perf stage 5(5627-6015).		
	WO HES 2 hrs		
1300-1500	Frac stg #5.		
1500-1600	Perf stage 6 (5393-5541)		
1600-1800	Frac stg #6		
1800-1900	Perf stage 7 (5209-5363).		
1900-2100	Frac stg #7. WO sand 1 hr.		
Costs ($):	Daily: 1,205	Cum: 579,568	AFE: 0

Date:	12/16/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Litzel		
Work Objective:	W/O CTU		
Contractors:	IPS, Rig1		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:	Drill out plug		
Activities			
1800-1900	Move in and spot IPS CTU.		
1900-0000	Work on chipping ice from top of BOP. Attempt to open top blind rams to get methanol in between rams, top rams will not open.		
0000-0200	Hook up to flow from doublegate BOP side outlet to assist thawing out frozen top rams of BOP.		
Costs ($):	Daily: 9,010	Cum: 588,578	AFE: 0

Date:	12/17/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Scott/Krause		
Work Objective:	Waiting on equipment		
Contractors:	IPS, Rig 1, Knight, RNI		
Completion Rig:	IPS CT 1.75"	Supervisor Phone:	307-231-2070
Upcoming Activity:	Drill out plug		
Activities			
0000-0200	Hook up to flow from doublegate BOP side outlet to assist thawing out frozen top rams of BOP.		
0200-0500	Attempt to flow well, will not flow, well froze off.		
0500-0800	Work to find air heater or hot oil truck, waiting on equipment.		
0800-0900	Steam well head with hot oiler and put air heater on stack while RU CTU.		
0900-1300	Safety meeting with IPS personnel: Good communication, PPE, slippery conditions, overhead crane loads, and job procedures. RU CTU, crane and pump. Make up stack and lubricator. Load coil with water.		
1300-1430	Break lubricator off 7-1/16" BOP. Make up BHA as follows: Bi-Directional jar, MHA, 3/4" Ball Seat (back pressure valve) motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Rig One manifold leaking, chase down parts and repair leak. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 1000 psi well pressure.		
1430-1515	RIH with mill and motor to plug @ 5376'. Tag sand at ~5050', wash sand to plug @ 5376' (Coil depth 5380'). Drill plug.		
1515-1555	RIH to plug @ 5566' (Coil depth 5565'). Drill plug.		
1555-1610	RIH to plug @ 6033' (Coil depth 6017'). Drill plug.		
1610-1655	Pump sweep. RIH and tag plug @ 6303' Coil depth (6305'). Make 500' short trip. RIH to plug @ 6303'. Drill plug.		
1655-1725	RIH to plug @ 6512' (Coil depth 6517'). Drill plug.		
1725-1750	RIH to plug @ 6696' (Coil depth 6697'). Drill plug.		
1750-1930	RIH to PBTD @ 7194'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7200'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1930-2145	Close bottom blinds. Shut in pressure 700#. Bleed off stack & lines. RD Coil tubing.		
2145-2146	Fill above bottom blinds with methanol. NU hard line to flowback tank. Open flow back valve, 700 psi. Flow well to tank @ 2145.		
Costs ($):	Daily: 368,486	Cum: 957,064	AFE: 0

Date:	12/18/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Krause		
Work Objective:	Flow test well		
Contractors:	Rig1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	307-231-2070
Upcoming Activity:	Flow test well		
Costs ($):	Daily: 88,648	Cum: 1,045,712	AFE: 0

RECEIVED: Feb. 03, 2014

Date:	12/19/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Krause				
Work Objective:	Flow test well				
Contractors:	Rig1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	307-231-2070
Upcoming Activity:	Flow test well				
Costs ($):	Daily: 0	Cum:	1,045,712	AFE:	0

Date:	12/20/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Krause				
Work Objective:	Flow test well				
Contractors:	Rig1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	307-231-2070
Upcoming Activity:	Turned over to Production Dept				
Costs ($):	Daily: 0	Cum:	1,045,712	AFE:	0

Date:	12/21/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 9,584	Cum:	1,055,296	AFE:	0

Date:	12/23/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 20,429	Cum:	1,075,725	AFE:	0

Date:	12/27/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 13,134	Cum:	1,088,859	AFE:	0

Date:	01/03/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 6,768	Cum:	1,095,627	AFE:	0

Date:	01/07/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI, Willies, Hagman				
Completion Rig:	Stone #11			Supervisor Phone:	435-828-1472
Upcoming Activity:	Run Rods				
Activities					
0700-0800	MIRU Stone WS rig and equip.				
0800-0900	Wait on crude oil hauler.				
0900-0930	NU Washington head.				
0930-1230	Work on rig pump.				
1230-1300	Pump 30 bbls of 10 ppg brine water.				
1300-1301	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford right hand set TAC, 134 jts tbg, and tbg hanger. ND BOP, set TAC w/12K tension, and NU WH.				
Costs ($):	Daily: 9,050	Cum:	1,104,677	AFE:	0

RECEIVED: Feb. 03, 2014

Date:	01/08/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Joe Duncan		
Work Objective:	Run Rods		
Contractors:	Stone WS, Willies, RNI		
Completion Rig:	Stone #11	Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-0850	Change over to rod equipment, spot rod trailer and prep rods.		
0850-1120	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #75, and rods. Seat standing valve, space out and pick up polish rod.		
1120-1330	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Move rig to the TR 4-14-820. Turn well over to production.		
	Rod Detail:		
	5' Pump plunger (2.25")		
	38 7/8" rods 4 guides per rod		
	73 3/4" rods 4 guides per rod		
	66 7/8" rods 4 guides per rod		
	No 7/8" Pony rods		
	1.5" x 30' Polish Rod		
Costs ($):	Daily: 0	Cum: 1,104,677	AFE: 0

Date:	01/09/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs ($):	Daily: 0	Cum: 1,104,677	AFE: 0

RECEIVED: Feb. 03, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0216 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/20/2013	☑ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled Plat attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 18, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Debbie Ghani	303 645-9810	Sr. Permitting Specialist
SIGNATURE		**DATE**
N/A		2/6/2014

RECEIVED: Feb. 06, 2014

Sundry Number: 47624 API Well Number: 43047529500000

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU85994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
THREE RIVERS FED 3-11-820

2. Name of Operator
ULTRA RESOURCES, INC.
Contact: DEBBIE GHANI
E-Mail: dghani@ultrapetroleum.com

9. API Well No.
43-047-52950

3a. Address
304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
Ph: 303-645-9810

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 34 T7S R20E Mer SLB SWSW 216FSL 211FWL
40.159647 N Lat, 109.663550 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ultra requests to update the SHL per As-Drilled Plat attached.

Proposed SHL: 216 FSL & 211 FWL

As Drilled SHL: 233 FSL & 211 FWL LAT 40.159600 LONG 109.663789

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234759 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* DEBBIE GHANI — Title SR. PERMITTING SPECIALIST

Signature (Electronic Submission) — Date 02/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

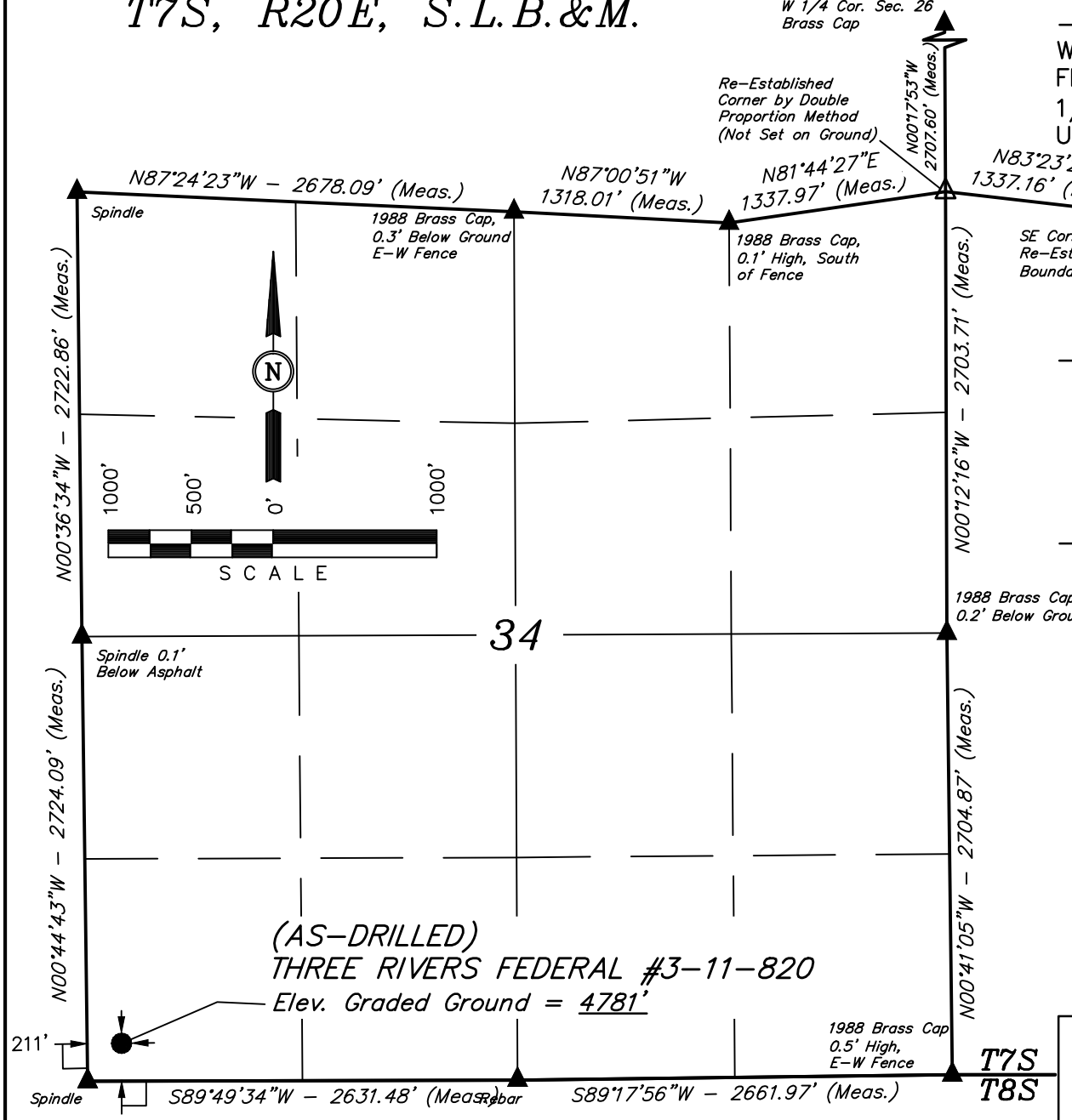
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Feb. 06, 2014

T7S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

Well location, (AS-DRILLED) THREE RIVERS FEDERAL #3-11-820, located as shown in the SW 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

01-20-14

REGISTERED LAND SURVEYOR NO. 161319 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = AS-DRILLED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set on Gnd.)

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°09'34.56" (40.159600)
LONGITUDE	109°39'49.64" (109.663789)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°09'34.70" (40.159639)
LONGITUDE	109°39'47.14" (109.663094)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 12-30-13	DATE DRAWN: 01-07-14
PARTY: B.H. M.P. S.S.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: ULTRA RESOURCES, INC.	

RECEIVED: Feb. 06, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0233 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/20/2013	☑ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled Plat attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 25, 2014

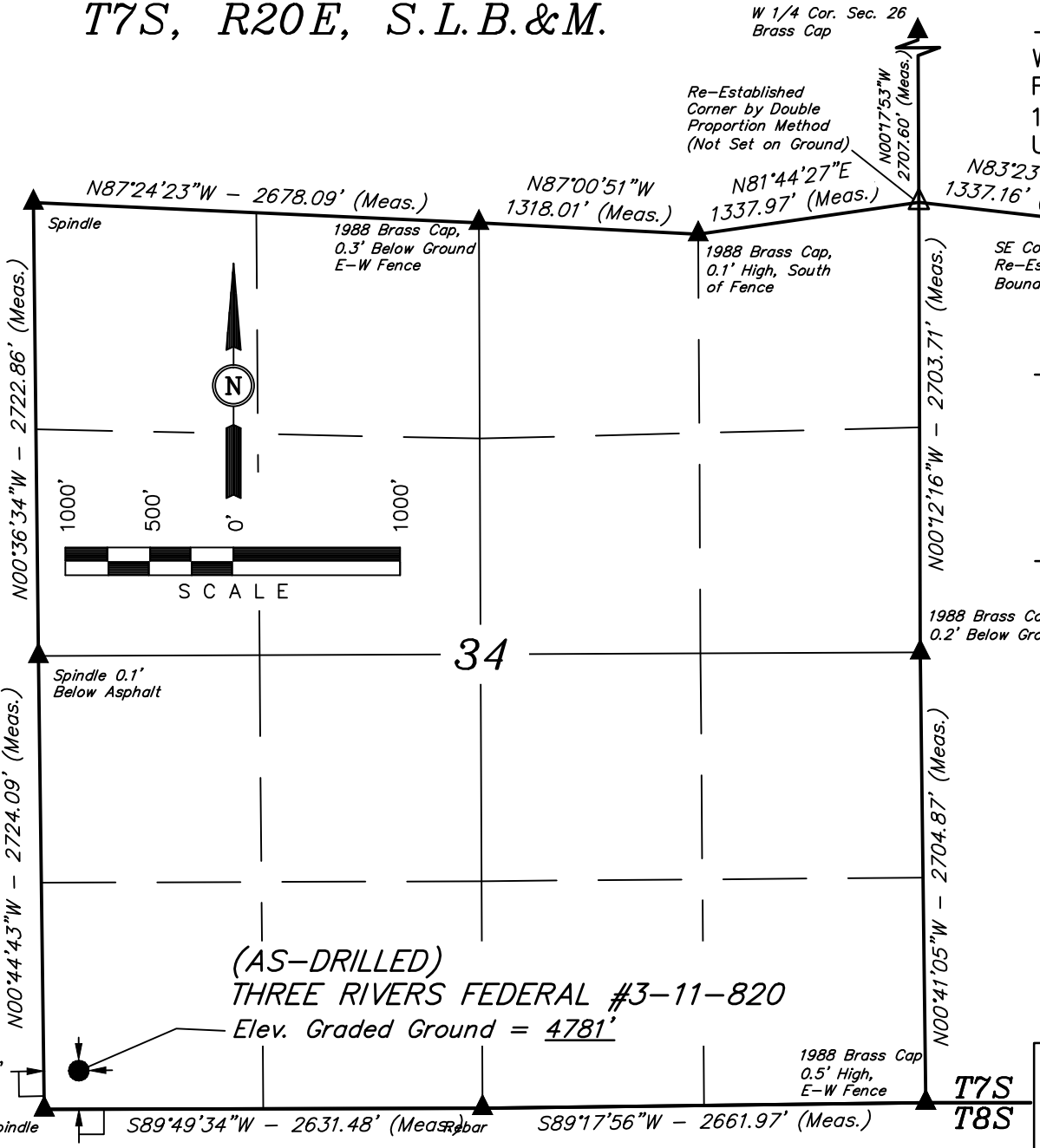
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kim Dooley	303 645-9872	Permitting Assistant
SIGNATURE		**DATE**
N/A		2/7/2014

RECEIVED: Feb. 07, 2014

T7S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

Well location, (AS-DRILLED) THREE RIVERS FEDERAL #3-11-820, located as shown in the SW 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

01-20-14

REGISTERED LAND SURVEYOR NO. 161319 BRENT H. KAY STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = AS-DRILLED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set on Gnd.)

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°09'34.56" (40.159600)
LONGITUDE	109°39'49.64" (109.663789)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°09'34.70" (40.159639)
LONGITUDE	109°39'47.14" (109.663094)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 12-30-13	DATE DRAWN: 01-07-14
PARTY: B.H. M.P. S.S.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: ULTRA RESOURCES, INC.	

RECEIVED: Feb. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 3-11-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047529500000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0233 FSL 0211 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 34 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 9/20/2013	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The correct Lease Number for the 3-11-820 bottom hole location is: UTU-85994. Please update your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 26, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		3/17/2014

RECEIVED: Mar. 17, 2014

API Well Number: 43047529500000

SHL 34 7S 20E

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU85994

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
ULTRA RECOURCES, INC.
Contact: DEBBIE GHANI
E-Mail: dghani@ultrapetroleum.com

8. Lease Name and Well No.
THREE RIVERS FED 3-11-820

3. Address 304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3a. Phone No. (include area code)
Ph: 303-645-9810

9. API Well No.
43-047-52950

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 34 T8S R20E Mer SLB
SWSW 233FSL 211FWL 40.159600 N Lat, 109.663789 W Lon
At top prod interval reported below Sec 3 T8S R20E Mer SLB
NWNW Lot 4 612FNL 739FWL 40.157281 N Lat, 109.661899 W Lon
At total depth Sec 3 T8S R20E Mer SLB
NWNW Lot 4 665FNL 746FWL 40.157136 N Lat, 109.661875 W Lon

10. Field and Pool, or Exploratory
UNDESIGANTED

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T8S R20E Mer SLB

12. County or Parish
UNITAH

13. State
UT

14. Date Spudded
09/20/2013

15. Date T.D. Reached
11/03/2013

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/20/2013

17. Elevations (DF, KB, RT, GL)*
4781 GL

18. Total Depth: MD 7270 TVD 7114

19. Plug Back T.D.: MD 7194 TVD 7038

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 C-75	109.0	0	120					
12.500	8.625 J-55	24.0	0	925		675			
7.875	5.500	17.0	13	7244		455			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER GREEN RIVER	5209	6874	5209 TO 6874			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5209 TO 6874	FRACTURE/STIMULATE 7 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2014	01/26/2014	96	→	458.0	244.0	516.0			GAS PUMPING UNIT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #234791 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Feb. 07, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				UPPER GREEN RIVER	3047
				LOWER GREEN RIVER	5192
				WASATCH	6896

32. Additional remarks (include plugging procedure):
Please see attachments.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #234791 Verified by the BLM Well Information System.
For ULTRA RECOURCES, INC., sent to the Vernal

Name *(please print)* DEBBIE GHANI Title ST. PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Feb. 07, 2014

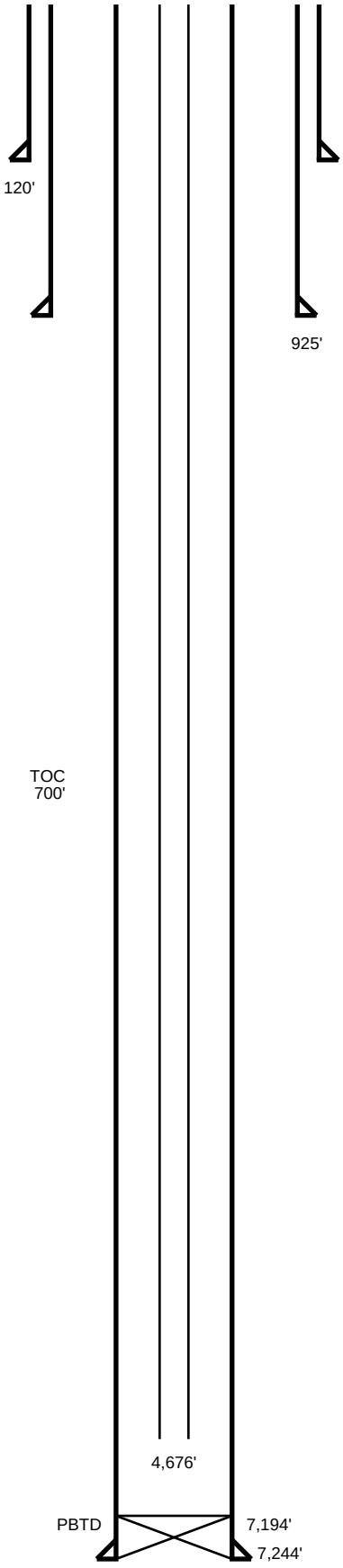
API Well Number: 43047529500000

[ ] Proposed

[X] As Is

THREE RIVERS FED 3-11-820 GL: 4,781.0, KB: 0.0

Sec 34, 8S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	120	
Surface	8.625	24.000	J-55	925	675
Production	5.500	17.000		7244	455
Tubing	2.875	6.5	J-55	4675	
Tubing	2.875			4546	
Tubing	2.875	6.5	J-55	4524	
Tubing	2.875			4492	
Tubing	2.875	6.5	J-55	4461	
Tubing	2.875			16	
Cement Top				700	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6715-6716	6732-6733	6744-6745	6783-6784	6795-6796	6838-6839	6843-6844
2	6527-6528	6549-6550	6567-6568	6587-6588	6633-6634	6647-6648	6654-6656
3	6317-6318	6318-6319	6342-6343	6366-6367	6395-6396	6419-6420	6437-6438
4	6039-6040	6058-6059	6076-6077	6097-6098	6111-6112	6142-6144	6170-6171
5	5627-5628	5647-5648	5655-5656	5916-5917	5937-5938	5951-5952	5983-5984
6	5393-5394	5427-5428	5468-5469	5491-5492	5517-5519	5539-5541	
7	5209-5210	5221-5222	5248-5249	5259-5260	5279-5280	5302-5303	5323-5324

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	12/13/2013	59.7	2,325	110,500	4,078		N
2	12/14/2013	59.6	2,175	141,300	4,458		N
3	12/14/2013	59.3	2,575	141,900	4,430		N
4	12/14/2013	59.7	2,687	210,900	5,780		N
5	12/15/2013	58.1	3,424	101,000	2,901		N
6	12/15/2013	44.7	2,389	75,830	2,189		N
7	12/15/2013	43.5	2,256	117,410	3,983		N
			Totals:	898,840	27,819		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

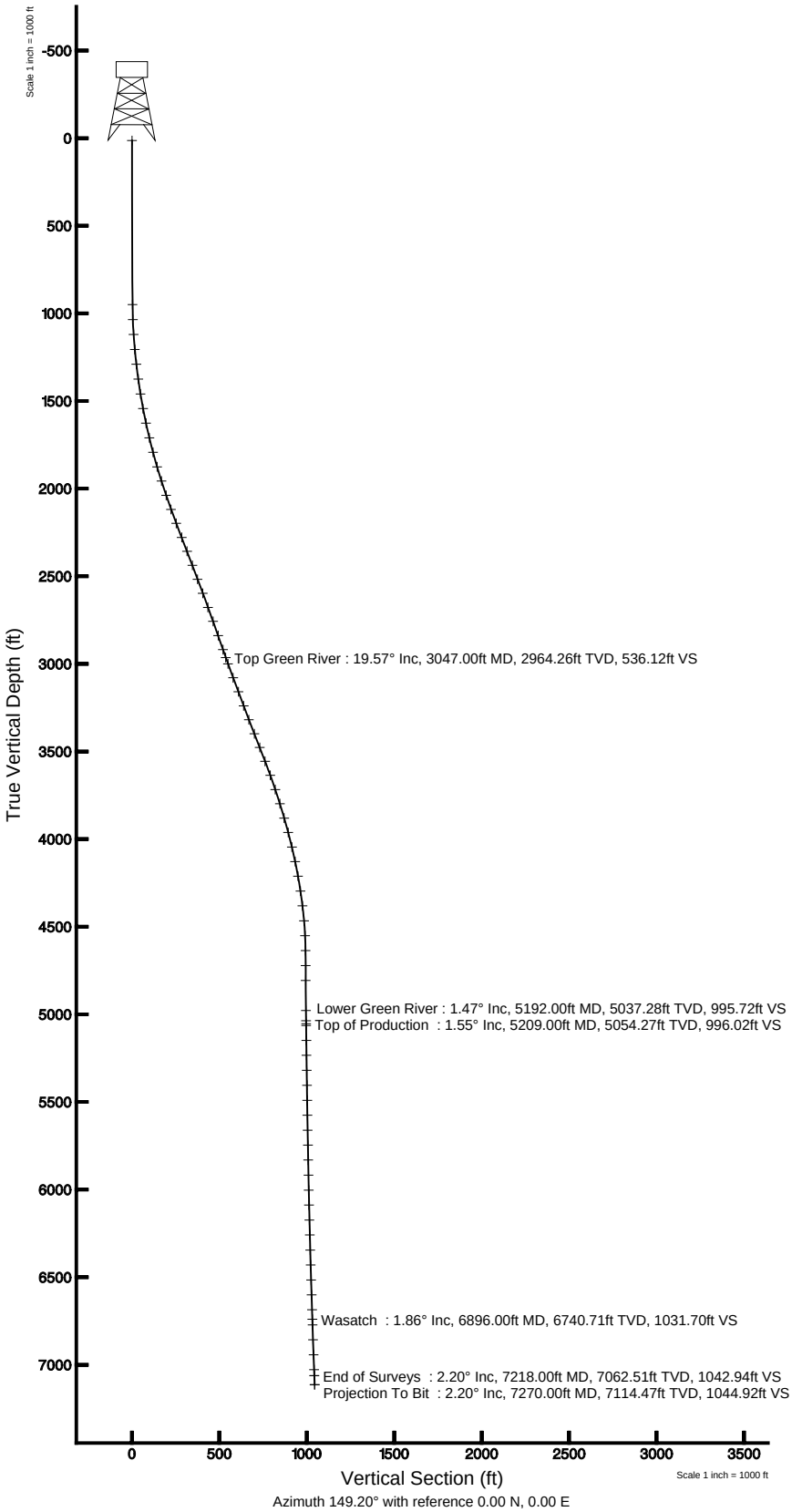
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
11/06/2013	11/06/2013	11/03/2013	11/05/2013	12/20/2013	

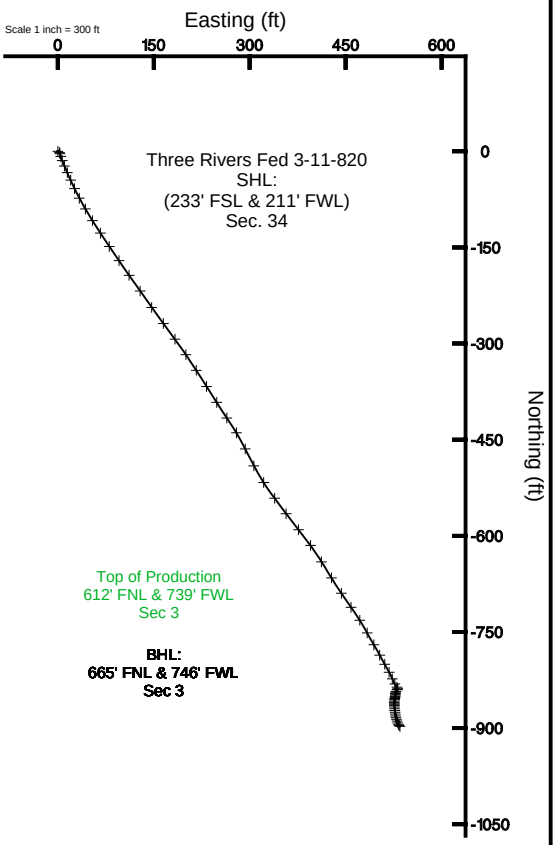
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
01/09/2014	4,675.000	2.875	2.441	6.5	J-55	8rd	5.5	1	143	N
01/09/2014	4,546.000						5.5	1	143	N
01/09/2014	4,492.000						5.5	1	143	N
01/09/2014	16.000						5.5	1	143	N

RECEIVED: Feb. 07, 2014

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 3-11-820
Facility:	Sec.34-T7S-R20E	Wellbore:	Three Rivers Fed 3-11-820 AWB





Actual Wellpath Report

Three Rivers Fed 3-11-820 AWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-11-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-11-820 AWB**
Facility	**Sec.34-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**1/28/2014** at **1:36:16 PM**
Convergence at slot	**1.18° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_3-11-820_AWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-4422.98	-3147.59	2153575.66	7232126.76	**40°09'34.560"N**	**109°39'49.640"W**
Facility Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) (RT)**	Rig on Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec.
MD Reference Pt	**Rig on Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Actual Wellpath Report

Three Rivers Fed 3-11-820 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-11-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-11-820 AWB**
Facility	**Sec.34-T7S-R20E**		

WELLPATH DATA (81 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	127.100	0.00	0.00	0.00	0.00	40°09'34.560"N	109°39'49.640"W	0.00	
13.00	0.000	127.100	13.00	0.00	0.00	0.00	40°09'34.560"N	109°39'49.640"W	0.00	
949.00	0.400	127.100	948.99	3.03	-1.97	2.61	40°09'34.541"N	109°39'49.606"W	0.04	
1035.00	2.100	161.200	1034.97	4.85	-3.64	3.35	40°09'34.524"N	109°39'49.597"W	2.07	
1120.00	3.900	163.200	1119.85	9.18	-7.89	4.69	40°09'34.482"N	109°39'49.580"W	2.12	
1206.00	5.400	159.800	1205.56	15.99	-14.48	6.93	40°09'34.417"N	109°39'49.551"W	1.77	
1291.00	6.900	157.700	1290.07	24.97	-22.96	10.25	40°09'34.333"N	109°39'49.508"W	1.78	
1376.00	8.100	154.600	1374.34	35.98	-33.10	14.76	40°09'34.233"N	109°39'49.450"W	1.49	
1462.00	9.100	155.900	1459.38	48.77	-44.78	20.13	40°09'34.118"N	109°39'49.381"W	1.18	
1547.00	10.700	155.300	1543.11	63.29	-58.08	26.18	40°09'33.986"N	109°39'49.303"W	1.89	
1632.00	12.100	152.300	1626.43	80.04	-73.14	33.62	40°09'33.837"N	109°39'49.207"W	1.79	
1718.00	13.800	148.800	1710.24	99.30	-89.90	43.12	40°09'33.672"N	109°39'49.085"W	2.18	
1803.00	15.000	148.800	1792.57	120.43	-107.98	54.07	40°09'33.493"N	109°39'48.944"W	1.41	
1889.00	16.400	146.400	1875.36	143.69	-127.61	66.55	40°09'33.299"N	109°39'48.783"W	1.79	
1974.00	17.800	145.900	1956.60	168.65	-148.36	80.48	40°09'33.094"N	109°39'48.603"W	1.66	
2060.00	18.500	145.200	2038.32	195.38	-170.45	95.64	40°09'32.876"N	109°39'48.408"W	0.85	
2145.00	19.800	145.300	2118.61	223.20	-193.36	111.53	40°09'32.649"N	109°39'48.204"W	1.53	
2230.00	21.500	145.000	2198.15	253.10	-217.96	128.66	40°09'32.406"N	109°39'47.983"W	2.00	
2316.00	21.400	144.600	2278.19	284.45	-243.66	146.79	40°09'32.152"N	109°39'47.749"W	0.21	
2401.00	21.200	142.600	2357.39	315.18	-268.51	165.11	40°09'31.907"N	109°39'47.514"W	0.89	
2487.00	20.500	144.500	2437.76	345.63	-293.12	183.30	40°09'31.663"N	109°39'47.279"W	1.13	
2572.00	20.100	145.400	2517.48	375.04	-317.26	200.23	40°09'31.425"N	109°39'47.061"W	0.60	
2657.00	20.500	147.500	2597.20	404.49	-341.84	216.52	40°09'31.182"N	109°39'46.851"W	0.98	
2743.00	20.100	147.100	2677.86	434.31	-366.94	232.64	40°09'30.934"N	109°39'46.644"W	0.49	
2828.00	20.500	147.900	2757.58	463.79	-391.82	248.48	40°09'30.688"N	109°39'46.440"W	0.57	
2914.00	19.100	145.800	2838.49	492.89	-416.21	264.40	40°09'30.447"N	109°39'46.235"W	1.83	
2999.00	18.700	148.000	2918.91	520.40	-439.27	279.43	40°09'30.219"N	109°39'46.041"W	0.96	
3047.00†	19.566	151.639	2964.26	536.12	-452.87	287.33	40°09'30.085"N	109°39'45.939"W	3.07	Top Green River
3085.00	20.300	154.300	2999.98	549.05	-464.41	293.21	40°09'29.971"N	109°39'45.864"W	3.07	
3170.00	20.500	152.200	3079.65	578.60	-490.86	306.55	40°09'29.709"N	109°39'45.692"W	0.89	
3255.00	21.200	146.200	3159.10	608.81	-516.80	322.04	40°09'29.453"N	109°39'45.492"W	2.64	
3341.00	19.700	143.800	3239.68	638.77	-541.42	339.25	40°09'29.210"N	109°39'45.271"W	2.00	
3426.00	21.600	143.400	3319.21	668.60	-565.55	357.04	40°09'28.971"N	109°39'45.041"W	2.24	
3512.00	21.700	140.700	3399.15	700.08	-590.56	376.55	40°09'28.724"N	109°39'44.790"W	1.16	
3596.00	21.400	144.500	3477.28	730.71	-615.05	395.29	40°09'28.482"N	109°39'44.549"W	1.70	
3681.00	21.000	148.200	3556.53	761.40	-640.62	412.32	40°09'28.229"N	109°39'44.330"W	1.64	
3766.00	19.800	147.800	3636.20	791.02	-665.75	428.02	40°09'27.981"N	109°39'44.127"W	1.42	
3852.00	19.100	146.300	3717.29	819.63	-689.78	443.59	40°09'27.743"N	109°39'43.927"W	1.00	
3937.00	17.300	144.600	3798.03	846.12	-711.66	458.63	40°09'27.527"N	109°39'43.733"W	2.21	
4023.00	15.800	147.500	3880.47	870.57	-731.95	472.33	40°09'27.327"N	109°39'43.557"W	1.99	
4108.00	15.300	151.800	3962.36	893.34	-751.60	483.84	40°09'27.133"N	109°39'43.408"W	1.48	
4194.00	13.500	149.200	4045.66	914.72	-770.22	494.35	40°09'26.949"N	109°39'43.273"W	2.22	
4279.00	11.800	152.100	4128.59	933.32	-786.43	503.49	40°09'26.788"N	109°39'43.155"W	2.13	
4364.00	10.200	150.200	4212.03	949.53	-800.64	511.30	40°09'26.648"N	109°39'43.055"W	1.93	
4450.00	8.700	151.000	4296.86	963.64	-812.94	518.24	40°09'26.526"N	109°39'42.965"W	1.75	

Actual Wellpath Report

Three Rivers Fed 3-11-820 AWP

Page 3 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-11-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-11-820 AWB**
Facility	**Sec.34-T7S-R20E**		

WELLPATH DATA (81 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4535.00	6.800	158.300	4381.08	975.04	-823.24	523.22	40°09'26.425"N	109°39'42.901"W	2.51	
4621.00	5.300	148.100	4466.60	984.04	-831.34	527.20	40°09'26.345"N	109°39'42.850"W	2.14	
4706.00	2.800	143.500	4551.38	990.03	-836.34	530.51	40°09'26.295"N	109°39'42.807"W	2.96	
4791.00	1.100	182.900	4636.33	992.77	-838.83	531.70	40°09'26.271"N	109°39'42.792"W	2.44	
4877.00	0.500	256.300	4722.33	993.35	-839.74	531.30	40°09'26.262"N	109°39'42.797"W	1.24	
4962.00	0.900	223.100	4807.32	993.42	-840.31	530.48	40°09'26.256"N	109°39'42.808"W	0.65	
5133.00	1.200	203.300	4978.29	994.85	-842.94	528.85	40°09'26.230"N	109°39'42.829"W	0.27	
5192.00†	1.472	197.342	5037.28	995.72	-844.23	528.38	40°09'26.217"N	109°39'42.835"W	0.52	Lower Green River
5209.00†	1.552	196.017	5054.27	996.02	-844.66	528.25	40°09'26.213"N	109°39'42.836"W	0.52	Top of Production
5219.00	1.600	195.300	5064.27	996.21	-844.93	528.18	40°09'26.210"N	109°39'42.837"W	0.52	
5304.00	0.400	171.800	5149.25	997.30	-846.36	527.91	40°09'26.196"N	109°39'42.841"W	1.46	
5389.00	0.800	182.500	5234.25	998.07	-847.25	527.93	40°09'26.187"N	109°39'42.841"W	0.49	
5475.00	1.200	182.500	5320.23	999.33	-848.75	527.86	40°09'26.173"N	109°39'42.842"W	0.47	
5560.00	1.600	187.800	5405.21	1001.00	-850.81	527.66	40°09'26.152"N	109°39'42.844"W	0.49	
5646.00	0.800	184.900	5491.19	1002.43	-852.60	527.45	40°09'26.134"N	109°39'42.847"W	0.93	
5731.00	1.000	194.300	5576.18	1003.43	-853.91	527.21	40°09'26.122"N	109°39'42.850"W	0.29	
5817.00	1.400	192.900	5662.16	1004.72	-855.66	526.79	40°09'26.104"N	109°39'42.855"W	0.47	
5902.00	1.900	192.700	5747.12	1006.49	-858.05	526.25	40°09'26.081"N	109°39'42.862"W	0.59	
5987.00	0.700	155.900	5832.10	1008.03	-859.90	526.15	40°09'26.062"N	109°39'42.864"W	1.65	
6073.00	1.100	175.100	5918.09	1009.30	-861.20	526.44	40°09'26.050"N	109°39'42.860"W	0.58	
6159.00	1.200	184.200	6004.07	1010.78	-862.92	526.44	40°09'26.033"N	109°39'42.860"W	0.24	
6244.00	1.400	176.300	6089.05	1012.43	-864.85	526.44	40°09'26.013"N	109°39'42.860"W	0.32	
6330.00	1.800	178.000	6175.02	1014.55	-867.24	526.56	40°09'25.990"N	109°39'42.858"W	0.47	
6415.00	1.800	175.200	6259.98	1016.92	-869.91	526.72	40°09'25.963"N	109°39'42.856"W	0.10	
6501.00	1.900	173.500	6345.93	1019.43	-872.67	526.99	40°09'25.936"N	109°39'42.853"W	0.13	
6586.00	1.900	169.700	6430.88	1022.04	-875.46	527.40	40°09'25.909"N	109°39'42.847"W	0.15	
6672.00	1.900	171.500	6516.84	1024.69	-878.27	527.87	40°09'25.881"N	109°39'42.841"W	0.07	
6757.00	2.000	173.300	6601.79	1027.35	-881.14	528.25	40°09'25.853"N	109°39'42.837"W	0.14	
6842.00	1.800	160.600	6686.74	1030.01	-883.87	528.87	40°09'25.826"N	109°39'42.829"W	0.55	
6896.00†	1.862	162.201	6740.71	1031.70	-885.50	529.42	40°09'25.809"N	109°39'42.822"W	0.15	Wasatch
6928.00	1.900	163.100	6772.70	1032.72	-886.51	529.73	40°09'25.799"N	109°39'42.817"W	0.15	
7013.00	2.000	161.900	6857.65	1035.53	-889.26	530.60	40°09'25.772"N	109°39'42.806"W	0.13	
7099.00	2.200	159.600	6943.59	1038.62	-892.24	531.64	40°09'25.743"N	109°39'42.793"W	0.25	
7184.00	2.000	144.900	7028.53	1041.70	-894.98	533.06	40°09'25.716"N	109°39'42.775"W	0.67	
7218.00	2.200	141.800	7062.51	1042.94	-895.98	533.81	40°09'25.706"N	109°39'42.765"W	0.68	End of Surveys
7270.00	2.200	141.800	7114.47	1044.92	-897.55	535.04	40°09'25.690"N	109°39'42.749"W	0.00	Projection To Bit

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Actual Wellpath Report

Three Rivers Fed 3-11-820 AWP

Page 4 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-11-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-11-820 AWB**
Facility	**Sec.34-T7S-R20E**		

WELLPATH COMPOSITION - **Ref Wellbore: Three Rivers Fed 3-11-820 AWB Ref Wellpath: Three Rivers Fed 3-11-820 AWP**

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	7270.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 3-11-820 AWB

Actual Wellpath Report

Three Rivers Fed 3-11-820 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-11-820 (233' FSL & 211' FWL) Sec. 34**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-11-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-11-820 AWB**
Facility	**Sec.34-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3047.00	19.566	151.639	2964.26	Top Green River
5192.00	1.472	197.342	5037.28	Lower Green River
5209.00	1.552	196.017	5054.27	Top of Production
6896.00	1.862	162.201	6740.71	Wasatch
7218.00	2.200	141.800	7062.51	End of Surveys
7270.00	2.200	141.800	7114.47	Projection To Bit

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ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 3-11-820

Well Name:	THREE RIVERS FED 3-11-820	Fracs Planned:	7
Location:	UINTAH County, UTAH (SWSW 034 8S 20E)		

Stage 1 — Initial Completion

Frac Date:	12/13/2013	Avg Rate:	59.7 BPM	Avg Pressure:	2,325 PSI
Proppant:	110,500 lbs total 110500 lbs Sand	Max Rate:	64.5 BPM	Max Pressure:	2,741 PSI
Initial Annulus Pressure:	45	Final Annulus Pressure:	45	Pump Down Volume:	
PreFrac SICP:	730 PSI	ISIP:	1,457 PSI	Base BBLS to Recover:	4,078 BBLs
Pseudo Frac Gradient:	0.645 PSI/FT	Pseudo Frac Gradient:	12.399 LB/GAL		
		Net Pressure:		Total BBLS to Recover:	4,078 BBLs
Breakdown Pressure:	3942	Breakdown Rate:	45.0	Perfs Open:	23
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
1	12/13/2013	3	6,715	6,716
2	12/13/2013	3	6,732	6,733
3	12/13/2013	3	6,744	6,745
4	12/13/2013	3	6,783	6,784
5	12/13/2013	3	6,795	6,796
6	12/13/2013	3	6,838	6,839
7	12/13/2013	3	6,843	6,844
8	12/13/2013	3	6,861	6,862
9	12/13/2013	3	6,873	6,874

Stage 2 — Initial Completion

Frac Date:	12/14/2013	Avg Rate:	59.6 BPM	Avg Pressure:	2,175 PSI
Proppant:	141,300 lbs total 141300 lbs Sand	Max Rate:	60.6 BPM	Max Pressure:	2,421 PSI
Initial Annulus Pressure:	45	Final Annulus Pressure:	45	Pump Down Volume:	
PreFrac SICP:	825 PSI	ISIP:	1,402 PSI	Base BBLS to Recover:	4,458 BBLs
Pseudo Frac Gradient:	0.643 PSI/FT	Pseudo Frac Gradient:	12.362 LB/GAL		
		Net Pressure:		Total BBLS to Recover:	4,458 BBLs
Breakdown Pressure:	2640	Breakdown Rate:	52.4	Perfs Open:	29
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
1	12/13/2013	3	6,527	6,528
2	12/13/2013	3	6,549	6,550
3	12/13/2013	3	6,567	6,568
4	12/13/2013	3	6,587	6,588
5	12/13/2013	3	6,633	6,634
6	12/13/2013	3	6,647	6,648
7	12/13/2013	3	6,654	6,656
8	12/13/2013	3	6,665	6,666
9	12/13/2013	3	6,674	6,675

Stage 3 — Initial Completion

Frac Date:	12/14/2013	Avg Rate:	59.3 BPM	Avg Pressure:	2,575 PSI
Proppant:	141,900 lbs total 141900 lbs Sand	Max Rate:	60.4 BPM	Max Pressure:	2,839 PSI
Initial Annulus Pressure:	45	Final Annulus Pressure:	45	Pump Down Volume:	
PreFrac SICP:	1,161 PSI	ISIP:	1,535 PSI	Base BBLS to Recover:	4,430 BBLs
Pseudo Frac Gradient:	0.669 PSI/FT	Pseudo Frac Gradient:	12.869 LB/GAL		
		Net Pressure:		Total BBLS to Recover:	4,430 BBLs
Breakdown Pressure:	3417	Breakdown Rate:	54.4	Perfs Open:	28
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
1	12/13/2013	3	6,317	6,318
2	12/13/2013	3	6,318	6,319
3	12/13/2013	3	6,342	6,343
4	12/13/2013	3	6,366	6,367
5	12/13/2013	3	6,395	6,396
6	12/13/2013	3	6,419	6,420
7	12/13/2013	3	6,437	6,438
8	12/13/2013	3	6,458	6,459
9	12/13/2013	3	6,466	6,467
10	12/13/2013	3	6,477	6,478
11	12/13/2013	3	6,492	6,493

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Stage 4	Frac Date:	12/14/2013		Avg Rate:	59.7 BPM	Avg Pressure:	2,687 PSI
Initial Completion	Proppant:	210,900 lbs total 210900 lbs Sand		Max Rate:	64.7 BPM	Max Pressure:	3,443 PSI
	Initial Annulus Pressure:	45	Final Annulus Pressure:		45	Pump Down Volume:	
	PreFrac SICP:	1,161 PSI		ISIP:	1,630 PSI	Base BBLS to Recover:	5,780 BBLs
	Pseudo Frac Gradient:	0.692 PSI/FT	Pseudo Frac Gradient:		13.310 LB/GAL		
				Net Pressure:		Total BBLS to Recover:	5,780 BBLs
	Breakdown Pressure:	3629		Breakdown Rate:	13.5	Perfs Open:	29
	ScreenOut:	No		Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
1	12/13/2013	3		6,039	6,040
2	12/13/2013	3		6,058	6,059
3	12/13/2013	3		6,076	6,077
4	12/13/2013	3		6,097	6,098
5	12/13/2013	3		6,111	6,112
6	12/13/2013	3		6,142	6,144
7	12/13/2013	3		6,170	6,171
8	12/13/2013	3		6,220	6,221
9	12/13/2013	3		6,230	6,231
10	12/13/2013	3		6,257	6,258
11	12/13/2013	3		6,285	6,286

API Well Number: 43047529500000

Stage 5	Frac Date:	12/15/2013		Avg Rate:	58.1 BPM	Avg Pressure:	3,424 PSI
Initial Completion	Proppant:	101,000 lbs total 101000 lbs Sand		Max Rate:	59.9 BPM	Max Pressure:	3,906 PSI
	Initial Annulus Pressure:	45	Final Annulus Pressure:		45	Pump Down Volume:	
	PreFrac SICP:	1,648 PSI		ISIP:	1,874 PSI	Base BBLS to Recover:	2,901 BBLs
	Pseudo Frac Gradient:	0.745 PSI/FT	Pseudo Frac Gradient:		14.314 LB/GAL		
				Net Pressure:		Total BBLS to Recover:	2,901 BBLs
	Breakdown Pressure:	3834		Breakdown Rate:	53.6	Perfs Open:	24
	ScreenOut:	No		Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
1	12/13/2013	3		5,627	5,628
2	12/13/2013	3		5,647	5,648
3	12/13/2013	3		5,655	5,656
4	12/13/2013	3		5,916	5,917
5	12/13/2013	3		5,937	5,938
6	12/13/2013	3		5,951	5,952
7	12/13/2013	3		5,983	5,984
8	12/13/2013	3		6,014	6,015

Stage 6	Frac Date:	12/15/2013		Avg Rate:	44.7 BPM	Avg Pressure:	2,389 PSI
Initial Completion	Proppant:	75,830 lbs total 75830 lbs Sand		Max Rate:	46.0 BPM	Max Pressure:	2,642 PSI
	Initial Annulus Pressure:	45	Final Annulus Pressure:			Pump Down Volume:	
	PreFrac SICP:	1,723 PSI		ISIP:	1,936 PSI	Base BBLS to Recover:	2,189 BBLs
	Pseudo Frac Gradient:	0.782 PSI/FT	Pseudo Frac Gradient:		15.042 LB/GAL		
				Net Pressure:		Total BBLS to Recover:	2,189 BBLs
	Breakdown Pressure:	2917		Breakdown Rate:	45.6	Perfs Open:	24
	ScreenOut:	No		Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
1	12/13/2013	3		5,393	5,394
2	12/13/2013	3		5,427	5,428
3	12/13/2013	3		5,468	5,469
4	12/13/2013	3		5,491	5,492
5	12/13/2013	3		5,517	5,519
6	12/13/2013	3		5,539	5,541

Stage 7	Frac Date:	12/15/2013		Avg Rate:	43.5 BPM	Avg Pressure:	2,256 PSI
Initial Completion	Proppant:	117,410 lbs total 117410 lbs Sand		Max Rate:	47.6 BPM	Max Pressure:	4,041 PSI
	Initial Annulus Pressure:	45	Final Annulus Pressure:		45	Pump Down Volume:	
	PreFrac SICP:	1,112 PSI		ISIP:	1,299 PSI	Base BBLS to Recover:	3,983 BBLs
	Pseudo Frac Gradient:	0.675 PSI/FT	Pseudo Frac Gradient:		12.981 LB/GAL		
				Net Pressure:		Total BBLS to Recover:	3,983 BBLs
	Breakdown Pressure:	2855		Breakdown Rate:	44.7	Perfs Open:	30
	ScreenOut:	No		Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval:	From	To
1	12/13/2013	3		5,209	5,210
2	12/13/2013	3		5,221	5,222
3	12/13/2013	3		5,248	5,249
4	12/13/2013	3		5,259	5,260
5	12/13/2013	3		5,279	5,280
6	12/13/2013	3		5,302	5,303
7	12/13/2013	3		5,323	5,324
8	12/13/2013	3		5,351	5,353
9	12/13/2013	3		5,362	5,363

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 11/08/2013 TO 01/09/2014

Well Name	THREE RIVERS FED 3-11-820	Fracs Planned	7
Location:	UINTAH County, UTAH(SWSW 34 8S 20E)	AFE#	130518
Total Depth Date:	11/03/2013 TD 7,270	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,244	GL:	KB: 0

Date:	11/08/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	Build Tank Battery				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0600-0600	Build Tank Battery				
Costs ($):	Daily: 0	Cum:	99,015	AFE:	0

Date:	11/09/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0600-0600	Build Tank Battery				
Costs ($):	Daily: 0	Cum:	99,015	AFE:	0

Date:	11/11/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 1,029	Cum:	100,044	AFE:	0

Date:	11/12/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 55,953	Cum:	155,998	AFE:	0

Date:	11/13/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 138,703	Cum:	294,700	AFE:	0

Date:	11/14/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 102,197	Cum:	396,897	AFE:	0

Date:	11/15/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Joe Duncan				
Work Objective:	Logging				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0600-0600	MIRU JW WLU. Run GR/CBL/CCL fr/7,190' to surface. TOC @ 1,490'. POOH RDMO WLU. SDFN				
Costs ($):	Daily: 2,177	Cum:	399,074	AFE:	0

Date:	11/16/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0600-0600	MIRU JW WLU. Run GR/CBL/CCL fr/7,190' to surface. TOC @ 1,490'. POOH RDMO WLU. SDFN				
Costs ($):	Daily: 0	Cum:	399,074	AFE:	0

Date:	11/18/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 3,984	Cum:	403,058	AFE:	0

Date:	11/19/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 5,639	Cum:	408,697	AFE:	0

Date:	11/20/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 24,183	Cum:	432,881	AFE:	0

Date:	11/22/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 1,376	Cum:	434,256	AFE:	0

Date:	11/26/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 2,900	Cum:	437,156	AFE:	0

Date:	12/06/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Joe Duncan				
Work Objective:	Perforate				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 5,375	Cum:	442,531	AFE:	0

Date:	12/07/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 23,991	Cum:	466,522	AFE:	0

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Date:	12/09/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 30,554	Cum:	497,076	AFE:	0

Date:	12/10/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 29,112	Cum:	526,189	AFE:	0

Date:	12/11/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 22,215	Cum:	548,404	AFE:	0

Date:	12/12/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Activities					
0000-0000	Waiting on Hal. Growler Emissions control sensor down.				
Costs ($):	Daily: 11,911	Cum:	560,315	AFE:	0

Date:	12/13/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	J. Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	JW, Hal, Rig1,				
Completion Rig:	HAL - Blue UT, J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0600-1800	Frac stage 1				
Costs ($):	Daily: 18,048	Cum:	578,363	AFE:	0

Date:	12/14/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Joe Duncan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES, JW, C&J, Rig 1.				
Completion Rig:	HAL- RED, J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0700-1000	Perf, Frac, Flowback. WL flash froze in the lubricator, thawed lub and RIH. Perf stage 2 (6527 - 6675)				
1000-1230	Frac stg 2				
1230-1330	Perf stage 3 (6317 - 6493).				
1330-1530	Frac stg 3.				
1530-1730	Perf stage 4 (6039 - 6286) WL had one miss run.				
1730-2000	Frac stg 4.				
Costs ($):	Daily: 0	Cum:	578,363	AFE:	0

Date:	12/15/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Joe Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	HES, JW, C&J, Rig 1		
Completion Rig:	HAL- RED, J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	W/O CTU		
Activities			
0700-1300	Perf, Frac, Flow back		
	WL had two miss runs, bad igniter, and bad cable head. Perf stage 5(5627-6015).		
	WO HES 2 hrs		
1300-1500	Frac stg #5.		
1500-1600	Perf stage 6 (5393-5541)		
1600-1800	Frac stg #6		
1800-1900	Perf stage 7 (5209-5363).		
1900-2100	Frac stg #7. WO sand 1 hr.		
Costs ($):	Daily: 1,205	Cum: 579,568	AFE: 0

Date:	12/16/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Litzel		
Work Objective:	W/O CTU		
Contractors:	IPS, Rig1		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:	Drill out plug		
Activities			
1800-1900	Move in and spot IPS CTU.		
1900-0000	Work on chipping ice from top of BOP. Attempt to open top blind rams to get methanol in between rams, top rams will not open.		
0000-0200	Hook up to flow from doublegate BOP side outlet to assist thawing out frozen top rams of BOP.		
Costs ($):	Daily: 9,010	Cum: 588,578	AFE: 0

Date:	12/17/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Scott/Krause		
Work Objective:	Waiting on equipment		
Contractors:	IPS, Rig 1, Knight, RNI		
Completion Rig:	IPS CT 1.75"	Supervisor Phone:	307-231-2070
Upcoming Activity:	Drill out plug		
Activities			
0000-0200	Hook up to flow from doublegate BOP side outlet to assist thawing out frozen top rams of BOP.		
0200-0500	Attempt to flow well, will not flow, well froze off.		
0500-0800	Work to find air heater or hot oil truck, waiting on equipment.		
0800-0900	Steam well head with hot oiler and put air heater on stack while RU CTU.		
0900-1300	Safety meeting with IPS personnel: Good communication, PPE, slippery conditions, overhead crane loads, and job procedures. RU CTU, crane and pump. Make up stack and lubricator. Load coil with water.		
1300-1430	Break lubricator off 7-1/16" BOP. Make up BHA as follows: Bi-Directional jar, MHA, 3/4" Ball Seat (back pressure valve) motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Rig One manifold leaking, chase down parts and repair leak. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 1000 psi well pressure.		
1430-1515	RIH with mill and motor to plug @ 5376'. Tag sand at ~5050', wash sand to plug @ 5376' (Coil depth 5380'). Drill plug.		
1515-1555	RIH to plug @ 5566' (Coil depth 5565'). Drill plug.		
1555-1610	RIH to plug @ 6033' (Coil depth 6017'). Drill plug.		
1610-1655	Pump sweep. RIH and tag plug @ 6303' Coil depth (6305'). Make 500' short trip. RIH to plug @ 6303'. Drill plug.		
1655-1725	RIH to plug @ 6512' (Coil depth 6517'). Drill plug.		
1725-1750	RIH to plug @ 6696' (Coil depth 6697'). Drill plug.		
1750-1930	RIH to PBTD @ 7194'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7200'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1930-2145	Close bottom blinds. Shut in pressure 700#. Bleed off stack & lines. RD Coil tubing.		
2145-2146	Fill above bottom blinds with methanol. NU hard line to flowback tank. Open flow back valve, 700 psi. Flow well to tank @ 2145.		
Costs ($):	Daily: 368,486	Cum: 957,064	AFE: 0

Date:	12/18/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"	PBTD:	7,194
Supervisor:	Krause		
Work Objective:	Flow test well		
Contractors:	Rig1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	307-231-2070
Upcoming Activity:	Flow test well		
Costs ($):	Daily: 88,648	Cum: 1,045,712	AFE: 0

Date:	12/19/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Krause				
Work Objective:	Flow test well				
Contractors:	Rig1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	307-231-2070
Upcoming Activity:	Flow test well				
Costs ($):	Daily: 0	Cum:	1,045,712	AFE:	0

Date:	12/20/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Krause				
Work Objective:	Flow test well				
Contractors:	Rig1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	307-231-2070
Upcoming Activity:	Turned over to Production Dept				
Costs ($):	Daily: 0	Cum:	1,045,712	AFE:	0

Date:	12/21/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 9,584	Cum:	1,055,296	AFE:	0

Date:	12/23/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 20,429	Cum:	1,075,725	AFE:	0

Date:	12/27/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 13,134	Cum:	1,088,859	AFE:	0

Date:	01/03/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily: 6,768	Cum:	1,095,627	AFE:	0

Date:	01/07/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"			PBTD:	7,194
Supervisor:	Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI, Willies, Hagman				
Completion Rig:	Stone #11			Supervisor Phone:	435-828-1472
Upcoming Activity:	Run Rods				
Activities					
0700-0800	MIRU Stone WS rig and equip.				
0800-0900	Wait on crude oil hauler.				
0900-0930	NU Washington head.				
0930-1230	Work on rig pump.				
1230-1300	Pump 30 bbls of 10 ppg brine water.				
1300-1301	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford right hand set TAC, 134 jts tbg, and tbg hanger. ND BOP, set TAC w/12K tension, and NU WH.				
Costs ($):	Daily: 9,050	Cum:	1,104,677	AFE:	0

Date:	01/08/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	Joe Duncan			
Work Objective:	Run Rods			
Contractors:	Stone WS, Willies, RNI			
Completion Rig:	Stone #11		Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept			
Activities				
0700-0850	Change over to rod equipment, spot rod trailer and prep rods.			
0850-1120	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #75, and rods. Seat standing valve, space out and pick up polish rod.			
1120-1330	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Move rig to the TR 4-14-820. Turn well over to production.			
	Rod Detail:			
	5' Pump plunger (2.25")			
	38 7/8" rods 4 guides per rod			
	73 3/4" rods 4 guides per rod			
	66 7/8" rods 4 guides per rod			
	No 7/8" Pony rods			
	1.5" x 30' Polish Rod			
Costs ($):	Daily: 0	Cum:	1,104,677	AFE: 0

Date:	01/09/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,676"		PBTD:	7,194
Supervisor:	Fletcher			
Work Objective:	Turned over to Production Dept			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	3036459812
Upcoming Activity:				
Costs ($):	Daily: 0	Cum:	1,104,677	AFE: 0

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/13/2013
Job End Date:	12/15/2013
State:	Utah
County:	Uintah
API Number:	43-047-52950-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 3-11-820
Longitude:	-109.66350000
Latitude:	40.15966000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	6,874
Total Base Water Volume (gal):	1,164,705
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	71.31207	Density = 8.410
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	19.43813	Density = 8.340
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.33792	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.17444	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04866	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02433	
			Naphthalene	91-20-3	5.00000	0.00406	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00406	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00081	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.05325	

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BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02590	
			Ethylene glycol	107-21-1	30.00000	0.01295	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03010	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01367	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01367	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00582	
			Acetic acid	64-19-7	60.00000	0.00349	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00922	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00447	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00075	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00260	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00078	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00204	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00032	
			Isopropanol	67-63-0	30.00000	0.00032	
			Aldehyde	Confidential	30.00000	0.00032	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011	
			Quaternary ammonium salt	Confidential	10.00000	0.00011	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.66839	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02433	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00922	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00811	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00404	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00266	

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		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00251	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00164	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00154	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00154	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00078	
		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00053	
		Other Ingredient(s)					
			Silica gel	112926-00-8		0.00053	
		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00053	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00050	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00032	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00031	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00031	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00013	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00011	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00011	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00005	
		Other Ingredient(s)					
			Crystalline Silica, Quartz	14808-60-7		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00003	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00003	

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		Other Ingredient(s)					
			Methanol	67-56-1		0.00002	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 1 | Temperature 172 °F
Perfs 6715 - 6874 | Fluid System: taFrac 140 (14) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid (gal)	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (psi)	Stage Pump Time (h:min:sec)	Exposure Time (h:min:sec)	WG-36 Gel (ppt)	LoSurf-300D Surfactant (gpt)	CLA-Web Clay Control (gpt)	B-8614 Biocide (gpt)	MX 2-2822 Scale Inh. (gpt)	BC-140 Crosslinker (gpt)	Optiflo-HTE Breaker (ppt)	SP Breaker Breaker (ppt)	FR-66 Frict. Red. (gpt)
1	Load & Break	9120			217.1	5.8	517	0:37:26	1:50:50		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	9.7	1265	0:02:27	1:13:23									
3	Pad	43074			1025.6	47.2	2259	0:21:44	1:10:56		1.00	0.50	0.20	0.55				0.50
4	0.35#/gal 20/40 White	62626	0.36	22360	1515.2	61.0	2307	0:24:50	0:49:13		1.00	0.50	0.20	0.55				0.50
5	0.35#/gal 20/40 White	6332	0.29	1810	152.7	60.6	2430	0:02:31	0:24:23	18.00	1.00	0.50	0.20	2.00				0.50
6	Pad	14968			356.4	60.3	2640	0:05:55	0:21:52	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	13190	1.98	26060	342.1	59.9	2438	0:05:43	0:15:57	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	7470	3.99	29780	209.9	59.9	2238	0:03:30	0:10:14	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	6736	4.53	30490	193.2	59.5	2092	0:03:15	0:06:44	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6749			160.7	46.1	2125	0:03:29	0:03:29		1.00	0.50	0.20					0.50
12	Hydration tank variance																	
										876.5	170.3	85.1	25.6	80.0	76.3	42.4	28.3	64.0
					110,500	3979.6				Used 987	172	86	26	80	73	42	28	65
										% diff 13%	1%				-4%			2%
					Average Rate	47.0				Prime								
										Total 987	172	86	26	80	73	42	28	65

15% HCl Acid:	1,000	gal
Slickwater:	127,901	gal
18# DeltaFrac 140 (14):	42,364	gal
Total Fluid:	171,265	gal
Total Slurry:	167,145	gal
20/40 White:	110,500	lbs
Total Proppant:	110,500	lbs

TOP PERF	6,715
BOTTOM PERF	6,874
MID PERF	6,795
BHT	172
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	18# DeltaFrac 140 (14) Hybrid
Date	December 13, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 1	

Total Perfs: 27			
Top Perf	Bottom Perf	SPF	# of shots
6715	6716	3	3
6732	6733	3	3
6744	6745	3	3
6783	6784	3	3
6795	6796	3	3
6838	6839	3	3
6843	6844	3	3
6861	6862	3	3
6873	6874	3	3

Start Time:	3:03 PM
End Time:	5:49 PM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 2 | Temperature 169 °F
Perfs 6527 - 6675 | Fluid System: taFrac 140 (14) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-9814 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker Breaker	FR-66 Frict. Red.
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	972			23.1	8.3	853	0:02:47	1:26:47		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	9.7	1040	0:02:27	1:24:00									
3	Pad	54567			1299.2	51.2	2063	0:25:23	1:21:33		1.00	0.50	0.20	0.45				0.50
4	0.35#/gal 20/40 White	82824	0.35	29030	2003.3	60.0	2230	0:33:23	0:56:10		1.00	0.50	0.20	0.45				0.50
5	0.35#/gal 20/40 White	5233	0.35	1850	126.6	59.6	2239	0:02:07	0:22:47	18.00	1.00	0.50	0.20	2.00	1.80			0.50
6	Pad	5044			120.1	59.5	2360	0:02:01	0:20:39	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	16867	1.96	33030	437.2	59.8	2097	0:07:19	0:18:38	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	9603	3.99	38290	269.9	59.5	1900	0:04:32	0:11:20	18.00		0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	7865	4.91	38600	228.8	59.8	1741	0:03:50	0:06:47	18.00		0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6524			155.3	52.4	1972	0:02:58	0:02:58			0.50	0.20					0.50
12	Hydration tank variance	1491			35.5					50.00								
										877.6	165.5	94.7	30.0	80.0	80.3	39.4	28.4	75.1
					140,800	4699.7				Used 990	164	94	28	80	77	39	28	76
										% diff 13%	-1%		-7%		-4%			
					Average Rate	48.0				Prime								
										Total 990	164	94	28	80	77	39	28	76

15% HCl Acid:	1,000	gal
Slickwater:	150,120	gal
18# DeltaFrac 140 (14):	39,379	gal
Total Fluid:	190,499	gal
Total Slurry:	197,389	gal
20/40 White:	140,800	lbs
Total Proppant:	140,800	lbs

TOP PERF	6,527
BOTTOM PERF	6,675
MID PERF	6,601
BHT	169
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	18# DeltaFrac 140 (14) Hybrid
Date	December 14, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 2	

Total Perfs: 30			
Top Perf	Bottom Perf	SPF	# of shots
6527	6528	3	3
6549	6550	3	3
6567	6568	3	3
6587	6588	3	3
6633	6634	3	3
6647	6648	3	3
6654	6656	3	6
6665	6666	3	3
6674	6675	3	3

Start Time:	10:06 AM
End Time:	11:35 AM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 3 | Temperature 165 °F
Perfs 6317 - 6493 | Fluid System: taFrac 140 (14) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker Breaker	FR-66 Frict. Red.
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	432			10.3	8.4	1262	0:01:13	1:24:46		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	9.5	1702	0:02:30	1:23:32									
3	Pad	54562			1299.1	53.1	2591	0:24:28	1:21:02		1.00	0.50	0.20	0.44				0.50
4	0.35#/gal 20/40 White	82783	0.35	28940	2002.2	59.8	2533	0:33:29	0:56:34		1.00	0.50	0.20	0.44				0.50
5	0.35#/gal 20/40 White	6422	0.35	2270	155.4	58.7	2636	0:02:39	0:23:05	18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	0.50
6	Pad								0:20:26	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	16872	1.99	33590	437.9	59.2	2739	0:07:24	0:20:26	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	9590	3.98	38200	269.5	59.8	2534	0:04:30	0:13:03	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	8013	4.85	38900	232.7	59.5	2356	0:03:55	0:08:32	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6394			152.2	32.9	1720	0:04:38	0:04:38	18.00	1.00	0.50	0.20					0.50
12	Hydration tank variance																	
					141,900	4572.8				851.2	185.1	92.5	30.1	80.0	73.6	40.9	29.3	75.3
									Used	950	187	94	31	80	70	41	29	76
									% diff	12%	1%	2%			-5%			
					Average Rate	44.5			Prime									
									Total	950	187	94	31	80	70	41	29	76

15% HCl Acid:	1,000	gal
Slickwater:	150,593	gal
18# DeltaFrac 140 (14):	34,475	gal
Total Fluid:	186,068	gal
Total Slurry:	192,057	gal
20/40 White:	141,900	lbs
Total Proppant:	141,900	lbs

TOP PERF	6,317
BOTTOM PERF	6,493
MID PERF	6,405
BHT	165
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	18# DeltaFrac 140 (14) Hybrid
Date	December 14, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 3	

Total Perfs: 33			
Top Perf	Bottom Perf	SPF	# of shots
6317	6318	3	3
6318	6319	3	3
6342	6343	3	3
6366	6367	3	3
6395	6396	3	3
6419	6420	3	3
6437	6438	3	3
6458	6459	3	3
6466	6467	3	3
6477	6478	3	3
6492	6493	3	3

Start Time:	1:52 PM
End Time:	3:17 PM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 4 | Temperature 161 °F
Perfs 6039 - 6286 | Fluid System: taFrac 140 (12) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker Breaker	FR-66 Frict. Red.
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	209			5.0	6.3	2487	0:00:47	1:49:52		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	6.4	2753	0:03:43	1:49:05									
3	Pad	65963			1570.5	50.6	2709	0:31:02	1:45:22		1.00	0.50	0.20	0.33				0.38
4	0.5#/gal 20/40 White	113391	0.50	56690	2760.9	59.6	2586	0:46:22	1:14:19		1.00	0.50	0.20	0.33				0.30
5	0.5#/gal 20/40 White	5275	0.50	2660	128.5	59.4	2809	0:02:10	0:27:58	16.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	0.30
6	Pad	4044			98.3	57.3	2981	0:01:41	0:25:48	16.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	23245	1.98	46050	603.1	60.5	3283	0:09:58	0:24:07	16.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	13324	3.99	53100	374.4	59.9	2829	0:06:15	0:14:09	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	10336	5.07	52400	302.5	57.2	2557	0:05:17	0:07:54	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (+3 bbls)	5988			142.6	54.6	2560	0:02:37	0:02:37		1.00	0.50	0.20					0.30
12	Hydration tank variance																	
					210,900	6002.6				899.6	241.8	120.9	38.2	80.0	96.5	56.2	39.9	62.5
									Used	1000	246	123	40	80	92	56	40	64
									% diff	11%	2%	2%	5%		-5%			2%
									Prime									
									Total	1000	246	123	40	80	92	56	40	64

15% HCl Acid:	1,000	gal
Slickwater:	190,826	gal
16# DeltaFrac 140 (12):	50,949	gal
Total Fluid:	242,775	gal
Total Slurry:	252,109	gal
20/40 White:	210,900	lbs
Total Proppant:	210,900	lbs

Average Rate 47.2

TOP PERF	6,039
BOTTOM PERF	6,286
MID PERF	6,163
BHT	161
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	16# DeltaFrac 140 (12) Hybrid
Date	December 14, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 4	

Total Perfs: 38			
Top Perf	Bottom Perf	SPF	# of shots
6039	6040	3	3
6058	6059	3	3
6076	6077	3	3
6097	6098	3	3
6111	6112	3	3
6142	6144	3	6
6170	6171	3	3
6220	6221	3	3
6230	6231	3	3
6257	6258	3	3
6285	6286	3	3

Start Time:	5:59 PM
End Time:	7:48 PM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 5 | Temperature 154 °F
Perfs 5627 - 6015 | Fluid System: taFrac 140 (12) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid (gal)	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (psi)	Stage Pump Time (h:min:sec)	Exposure Time (h:min:sec)	WG-36 Gel (ppt)	LoSurf-300D Surfactant (gpt)	CLA-Web Clay Control (gpt)	B-8614 Biocide (gpt)	MX 2-2822 Scale Inh. (gpt)	BC-140 Crosslinker (gpt)	Optiflo-HTE Breaker (ppt)	SP Breaker Breaker (ppt)	FR-66 Frict. Red. (gpt)
1	Load & Break	592			14.1	6.6	1048	0:02:08	0:59:13		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	9.9	1253	0:02:24	0:57:05									
3	Pad	32103			764.4	45.9	2889	0:16:39	0:54:40		1.00	0.50	0.20	0.77				0.30
4	0.5#/gal 20/40 White	51083	0.50	25520	1243.8	59.3	3364	0:20:58	0:38:01		1.00	0.50	0.20	0.77				0.30
5	0.5#/gal 20/40 White	5671	0.51	2880	138.1	58.8	3847	0:02:21	0:17:03	16.00	1.00	0.50	0.20	2.00	1.60	1.00	0.50	0.30
6	Pad	2463			58.6	56.3	3860	0:01:02	0:14:42	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	10986	1.98	21700	285.0	52.7	3632	0:05:24	0:13:39	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	6245	3.97	24800	175.4	57.9	3615	0:03:02	0:08:15	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	6061	4.31	26100	172.4	58.3	3323	0:02:57	0:05:13	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (+3 bbls)	5647			134.5	59.5	3368	0:02:16	0:02:16		1.00	0.50	0.20					0.30
12	Hydration tank variance	957			22.8					50.00								
										550.7	120.9	60.4	19.0	80.0	50.3	31.4	21.9	28.6
				101,000	3018.7					Used 620	124	61	19	80	48	31	22	29
										% diff 13%	3%				-5%			
				Average Rate	46.5					Prime								
										Total 620	124	61	19	80	48	31	22	29

15% HCl Acid:	1,000	gal
Slickwater:	95,096	gal
16# DeltaFrac 140 (12):	25,755	gal
Total Fluid:	121,851	gal
Total Slurry:	126,786	gal
20/40 White:	101,000	lbs
Total Proppant:	101,000	lbs

TOP PERF	5,627
BOTTOM PERF	6,015
MID PERF	5,821
BHT	154
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	16# DeltaFrac 140 (12) Hybrid
Date	December 15, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 5	

Total Perfs: 24			
Top Perf	Bottom Perf	SPF	# of shots
5627	5628	3	3
5647	5648	3	3
5655	5656	3	3
5916	5917	3	3
5937	5938	3	3
5951	5952	3	3
5983	5984	3	3
6014	6015	3	3

Start Time:	1:19 PM
End Time:	2:18 PM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 6 | Temperature 149 °F
Perfs 5393 - 5541 | Fluid System: taFrac 140 (12) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-9814 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker Breaker	FR-66 Frict. Red.
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	337			8.0	4.9	1712	0:01:38	0:55:22		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	9.8	1889	0:02:26	0:53:43									
3	Pad	24769			589.7	40.0	2402	0:14:45	0:51:18		1.00	0.50	0.20	1.07				0.30
4	0.5#/gal 20/40 White	37559	0.50	18750	914.5	44.9	2328	0:20:22	0:36:33		1.00	0.50	0.20	1.07				0.30
5	0.5#/gal 20/40 White	4948	0.51	2520	120.5	44.4	2537	0:02:43	0:16:11	16.00	1.00	0.50	0.20	2.00	1.60	1.00	0.50	0.30
6	Pad								0:13:28	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	8351	1.99	16610	216.7	45.6	2596	0:04:45	0:13:28	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	4700	4.02	18900	132.3	45.2	2401	0:02:56	0:08:43	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	4873	3.91	19050	136.5	44.8	2310	0:03:03	0:05:47	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (+3 bbls)	5410			128.8	47.1	2695	0:02:44	0:02:44		1.00	0.50	0.20					0.30
12	Hydration tank variance	293			7.0					50.00								
										380.6	90.9	45.5	14.6	80.0	36.6	22.9	16.2	22.0
				75,830	2269.9					Used	430	93	47	15	80	35	23	16	22
										% diff	13%	2%	3%			-4%			
					Average Rate	36.3				Prime									
										Total	430	93	47	15	80	35	23	16	22

15% HCl Acid:	1,000	gal
Slickwater:	73,023	gal
16# DeltaFrac 140 (12):	17,924	gal
Total Fluid:	91,947	gal
Total Slurry:	95,334	gal
20/40 White:	75,830	lbs
Total Proppant:	75,830	lbs

TOP PERF	5,393
BOTTOM PERF	5,541
MID PERF	5,467
BHT	149
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	16# DeltaFrac 140 (12) Hybrid
Date	December 15, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 6	

Total Perfs: 24			
Top Perf	Bottom Perf	SPF	# of shots
5393	5394	3	3
5427	5428	3	3
5468	5469	3	3
5491	5492	3	3
5517	5519	3	6
5539	5541	3	6

Start Time:	3:32 PM
End Time:	4:27 PM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company Ultra Petroleum | Three Rivers 3-11-820 | API 43-047-52950
Formation Green River | Zone 7 | Temperature 146 °F
Perfs 5209 - 5363 | Fluid System: taFrac 140 (12) Hybrid

Liquid Additives ----------

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker Breaker	FR-66 Fricl. Red.
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	892			21.2	9.5	1233	0:02:14	2:00:10		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	8.7	1431	0:02:44	1:57:56									
3	Pad	43033			1024.6	39.4	2278	0:26:00	1:55:12		1.00	0.50	0.20	0.52				0.41
4	0.5#/gal 20/40 White	71185	0.50	35540	1733.2	45.5	1955	0:36:05	1:29:12		1.00	0.50	0.20	0.52				0.30
5	0.5#/gal 20/40 White	5775	0.50	2910	140.6	44.9	2416	0:03:08	0:51:06	16.00	1.00	0.50	0.20	2.00	1.60	1.00	0.50	0.30
6	Pad	3035			72.3	43.3	2708	0:01:40	0:47:58	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	24853	1.20	29860	623.9	18.1	1707	0:34:28	0:46:18	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	7417	3.98	29520	208.4	45.7	2154	0:04:34	0:11:50	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	4964	3.94	19580	139.3	44.9	2233	0:03:06	0:07:16	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (Top Perf)	5146			122.5	29.4	2747	0:04:10	0:04:10		1.00	0.50	0.20					0.30
12	Hydration tank variance																	
										736.7	166.3	83.1	25.2	80.0	73.7	46.0	29.2	42.6
				117,410	4088.6					760	169	85	26	80	70	40	26	43
									Used	3%	2%	2%			-5%	-13%	-11%	
									% diff									
									Prime									
									Total	760	169	85	26	80	70	40	26	43

15% HCl Acid:	1,000	gal
Slickwater:	126,031	gal
16# DeltaFrac 140 (12):	40,269	gal
Total Fluid:	167,300	gal
Total Slurry:	171,721	gal
20/40 White:	117,410	lbs
Total Proppant:	117,410	lbs

Average Rate 32.9

TOP PERF	5,209
BOTTOM PERF	5,363
MID PERF	5,286
BHT	146
BHT GRAD [°F/100-ft (+60°)]	

API #	43-047-52950
Sec. / Twp. / Rng.	S:34 / T:7S / R:20E
Well Name	Three Rivers 3-11-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	16# DeltaFrac 140 (12) Hybrid
Date	December 15, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900955276
County and State	Uintah, UT
Zone 7	

Total Perfs: 30			
Top Perf	Bottom Perf	SPF	# of shots
5209	5210	3	3
5221	5222	3	3
5248	5249	3	3
5259	5260	3	3
5279	5280	3	3
5302	5303	3	3
5323	5324	3	3
5351	5353	3	6
5362	5363	3	3

Start Time:	6:43 PM
End Time:	8:47 PM
Customer:	Joe Duncan